Submit 3 Copies To Appropriate District	State of New Me	exico	Form C-103
Office District I	Energy, Minerals and Natural Resources		Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II	OIL CONSERVATION DIVISION		30-039-31176
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE
District IV	Santa Fe, NM 87	7303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			SF-079391
	ICES AND REPORTS ON WELLS	3	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			San Juan 27-5 Unit
DIFFERENT RESERVOIR. USE "APPLI	CATION FOR PERMIT" (FORM C-101) FOR		
PROPOSALS.)	S 11 57 6.1		8. Well Number
1. Type of Well: Oil Well Gas Well S Other			69P
2. Name of Operator			9. OGRID Number
Burlington Resources Oil Gas Company LP			14538
		10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289			Blanco MV/Basin DK
			Dianes in typusin Dit
4. Well Location			
Unit Letter B: 850	feet from the North	_line and2430	
Section 7			NMPM Rio Arriba County
A TOTAL REPORT OF	11. Elevation (Show whether DR	RKB, RT, GR, etc.,	
6642' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
			•
NOTICE OF IN	NTENTION TO:	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	ERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	ILLING OPNS.□ P AND A □
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	т JOB □ RCVD APR 10:13
DOWNHOLE COMMINGLE	_		UIL CUNS. DIV.
			DIST. 3
OTHER:		OTHER:	
13. Describe proposed or com	oleted operations. (Clearly state all	pertinent details, an	d give pertinent dates, including estimated dat
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The			
production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be			
provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has			
been notified in writing of this application.			
Proposed perforations are: MV - 3545' - 6090'; DK - 7587' - 7861' These perforations are in TVD.			
As referenced in Order # R- 10694	interest owners were not re-notified		
BR will use some form of the subt	raction method to establish an all	ocation for commi	ngled wells.
			DUC 7020 17
			<u>DH</u> C 3828 AZ
Spud Date:	Rig Rele	eased Date:	
	()		
			11 1. 0
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Staff Regulatory Technician DATE 4-9-13			
The state of the s			
Type or print name Sherri Grona E-mail address: sherri.grona@cop.com PHONE: 505-326-9564			
. 190 or print name Short Glone	man address. sherri.grona	5,00p.00m 1110M	
For State Use Only		Donutu Ott o	Coo Inonastar
///	1 th s		Gas Inspector, ict #3 $_{ m DATE}$ APR 1 5 201.
ATTROVED DT.	TITLE_	Distr	ict #3 DATE APR 1 5 201.
Conditions of Approval (if any):	PY		

