

Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

MAR 26 2013

FORM APPROVED OMB No. 1004-0137

Expires: March 31, 2007 **BUREAU OF LAND MANAGEMENT** Farmington Fiel Control No. SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well 8. Well Name and No. Chaco 2306-19M #191H Oil Well Gas Well Other 2. Name of Operator 9. API Well No. WPX Energy Production, LLC 30-043-21139 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area PO Box 640 505-333-1808 Aztec, NM 87410 Lybrook Gallup 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 11. Country or Parish, State Sur: 1236' FSL & 287' FWL, sec 19, T23N, R6W - BHL: 340' FSL & 340' FWL, Sec 24, T23N, Sandoval County, NM R7W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Other SPUD/SURFACE Casing Repair New Construction Recomplete Subsequent Report CASING Change Plans Plug and Abandon Temporarily Abandon Convert to Final Abandonmei Plug Back Water Disposal Notice Injection 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) RCVD APR 2'13 3/20/13- SPUD @ 1530 HRS OIL CONS. DIV. 3/21/13- TD 17-1/2" SURF HOLE @ 450', 0930 HRS. RAN 10 JTS, 13-3/8", BT&C, 68#, L-80, CSG SET @ 441' Test lines @ 1500# "OK" Pump 20 bbl fw spacer, 510 sks, 597 cu ft, 106 bbls Premium cmt + 2% ca cl + 0.125 pps poly-e-flake [wt=15.8 ppg / yld=1.17] Drop top plug & displace w/ 60.5 bbls fw. late press=250#,bump plug @ 550# flowed back 0.25 bbl floats held. PD @ 18:59 HRS 03/21/2013, Circ 45 bbls cmt out of hole, good circ thru entire job. No pipe movement. 3/22/13-MU TEST PLUG & INSTALL. PRESS TEST CHOKE MAN. VALVES,ANNULAR,KILL LINE VALVES & TIW VALVE 250# LOW 5 MIN EACH & 1500# HIGH 10 MIN EACH TEST PLUG, TEST PUMP & TEST CHARTS USED. PULL TEST PLUG & TEST CASING @ 600# 30 MIN, RD TESTER. ALL TESTED GOOD. 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Heather Riley Title Regulatory Spec. Sr. Date 3/26/13 Signature ACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant

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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the

or certify that the applicant holds legal or equitable title to those rights in the subject

lease which would entitle the applicant to conduct operations thereon.