Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED)
OMB NO. 1004-013	5
Expires: July 31, 201	(

SUNDRY Do not use thi abandoned wel	NMSF078828A 6. If Indian, Allottee or Tribe Name							
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. 8920008440							
I. Type of Well Gas Well Oth	Well Name and No. GALLEGOS CANYON UNIT 250							
2. Name of Operator BP AMERICA PRODUCTION	9. API Well No. 30-045-11683-00-S1							
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	(include area code 6-7148	e)	10. Field and Pool, or SIMPSON GAL					
4. Location of Well (Footage, Sec., T		11. County or Parish, and State						
Sec 14 T28N R12W SESW 0990FSL 1800FWL 36.657590 N Lat, 108.083310 W Lon				SAN JUAN COUNTY, NM				
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
□ Notice of Intent	☐ Acidize	☐ Acidize ☐ Deepen ☐ Product		ion (Start/Resume)	☐ Water Shut-Off			
	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclam	ation	■ Well Integrity		
Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recomp	olete	Other		
☐ Final Abandonment Notice	1		and Abandon		arily Abandon	Workover Operations		
В	☐ Convert to Injection	☐ Plug	Back		Disposal .			
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BP America performed the following paraffin treatment on the above referenced well. Workover operations are as follows: DIST. 3								
3/22/2013 RU UNIT, TOH W/PUMP AND RODS, PUMP PARAFFIN TREATMENT 55 GAL PAO 100 AND PAO 103 DOWN TUBING, AND 55 GAL PA 100 AND PA 103 DOWN CASING. PUMP 2 BBLS WATER INTO CASING TO CLEAR VALVES OF CHEMICALS, SECURE WELL AND LOCATION.								
3/25/2013 PUMP 2 BBLS OF BAKER PETROLITE CHEMICAL PAO 100 AND PAO 103 DOWN TUBING.								
3/26/2013 LOAD TBG W/2% KCL WATER. PT TBG TO 500#, GOOD TEST, RD UNIT AND EQUIPMENT. MO LOCATION								
14. I hereby certify that the foregoing is true and correct. Electronic Submission #202753 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 03/28/2013 (13SXM1487SE)								
Name (Printed/Typed) TOYA CO	LVIN		Title REGU	LATORY AN	ALYST	·		
Signature (Electronic Submission)			Date 03/27/	2013				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By ACCEPTED			STEPHE _{Title} PETROLI	N MASON EUM ENGINI	EER	Date 03/28/2013		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmin	gton				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.