Form 3160-5 (March 2012)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

T APR 05 2013

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

5. Lease Serial No. NM 109399

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this t abandoned well.	form for proposals : Use Form 3160-3 (A	to drill or to ใ NPD) for รินัติก	e-enter an proposals	i⊍.u Om V.anage i.	ກen			
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.			
I. Type of Well								
✓ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No.  Logos #6			
2. Name of Operator Logos Operating, LLC					9. API Well No. 30-045-35422			
3a. Address       3b. Phone I         4001 North Butler Avenue, Building 7101       505-436-2         Farmington, NM 87401       505-436-2			l Deserte De		l .	d and Pool or Exploratory Area Dakota - Nageezi Gallup		
4. Location of Well (Footage, Sec., T., 1662' FNL, 1973' FEL Section 8, T23N, R8W, UL G			11. County or Parish, State San Juan County, NM					
12. CHEC	CK THE APPROPRIATE BO	OX(ES) TO INDIC	ATE NATURE	OF NOTIO	CE, REPORT OR OTH	IER DA	TA	
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION							
Notice of Intent	Acidize Alter Casing Casing Repair	Deepen Fracture		Recl	uction (Start/Resume)		Water Shut-Off Well Integrity Other Commingle wellbore	
Subsequent Report	Change Plans	=	d Abandon		emplete porarily Abandon	LY.	Other	
Final Abandonment Notice	Convert to Injection		Plug Back Water Disposal		•			
testing has been completed. Final determined that the site is ready for Logos Operating, LLC proposes to The allocations per zone will be est within the next two-three weeks). The Logos will isolate each zone and swater gradient. The Gallup pressure OCD C107A Application for Downham	or final inspection.)  commingle the referenced ablished by using the stable he stabilized flowback rativab test the zones to ensured based on data gather te is below water gradient	d well upon comploilized flowback rates will be compared that the flowbated during drilling and is calculated	etion of the Ga ates of each zo red against the ack data is acc and also data of at 0.4 PSI/ft.	allup and [ one which oswab test urate. gathered c	Dakota intervals. will be isolated durin t data for each isolat during flowback. The	g flowbed zone Dakot RCVI	ack (anticipated to comence e. After the completion,	
14. I hereby certify that the foregoing is a John Austin Akers  Signature		Т	itle VP of Lar	13	FICE USE			
Approved by		- CRIEDER	AL OR OTA	112 011	10L 00L	····		
Joe Henri	<b>79)</b> ;	****	Title 6e	.0		Date	4-8-17	
Conditions of approval, if any, are attached that the applicant holds legal or equitable sentitle the applicant to conduct operations.	title to those rights in the subje			=0				

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,