Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB'NO. 1004-0135
Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					LAPITES.	July 31, 2010	
					5. Lease Serial No. NOG10031769		
					6. If Indian, Allottee or Tribe Name EASTERN NAVAJO		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well					8. Well Name and No. CHARGER COM 1		
Oil Well Gas Well Other: COAL BED METHANE 2. Name of Operator Contact: JOHN C ALEXANDER					API Well No.		
2. Name of Operator Contact: JOHN DUGAN PRODUCTION CORPORATIONMail: johncalexander@d			r@duganproduction.com		30-045-35444-00-X1		
3a. Address FARMINGTON, NM 874990420		3b. Phone No. (include area code) Ph: 505-325-1821			10. Field and Pool, or Exploratory BASIN FRUITLAND COAL		
4. Location of Well (Footage, Sec., T., R.,)			11. County or Parish, a	and State		
Sec 7 T25N R10W SESE 1280FS 36.411810 N Lat, 107.931060 W				SAN JUAN COUNTY, NM			
12. CHECK APPROI	PRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, REF	PORT, OR OTHE	R DATA	
· TYPE OF SUBMISSION	TYPE OF ACTION						
	☐ Acidize	☐ Dee	pen	☐ Production	n (Start/Resume)	☐ Water Shut-Off	
□ Notice of Intent	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclamati		☐ Well Integrity	
Subsequent Report ■	☐ Casing Repair ☐ New		Construction Recom		te	☑ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	☐ Temporar	ily Abandon	Drilling Operations	
the last	Convert to Injection	-		☐ Water Dis	Water Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the oper determined that the site is ready for final inspection.) Move in equipment and construct location on February 25, 2013. Move in D&D Drilling & spud 12-1/4" hole February 27, 2013. Drill to 136'. Run 127' 8-5/8" 24 b/ft 1-55 surface casing.						0-4 shall be filed once and the operator has one of the operator has one	
Land casing at 128 from ground l Cement w/114 cu ft Type III conta bwoc fresh water. Plug down 1310 hrs February 28, Circulate 8 bbls cement to surface Job witnessed by BLM.	aining 2% bwoc Calciu 2013.	m Chloride +	0.25 lb/sk Cello	o Flake + 59.2%	6 DIS	51.3	
14. I hereby certify that the foregoing is true	eand correct. ectronic Submission #2 For DUGAN PRODUCTION OF THE PROPURT OF THE PROP	200400 verifie CTION CORP cessing by TR)RÅTION, sent t OY SALYERS or	to the Farmington 03/07/2013 (13	System on TS0086SE)		
Name (Printed/Typed) JOHN C ALEXANDER			Title VICE-P	PRESIDENT			
Signature (Electronic Subn	nission)		Date 03/01/2	2013		·	
	THIS SPACE FO	R FEDERA			E .		
ACCEDIE	n		TROY SA				
Approved By ACCEPTED			_{Title} PETROLE	EUM ENGINEE	ER	Date 03/07/2013	
Conditions of approval, if any, are attached. A certify that the applicant holds legal or equitab which would entitle the applicant to conduct o	Office Farming	gton	· 	·			
Title 18 U.S.C. Section 1001 and Title 43 U.S. States any false, fictitious or fraudulent state	C. Section 1212, make it a ments or representations as	crime for any pe to any matter w	rson knowingly and thin its jurisdiction	d willfully to make	e to any department or	agency of the United	