Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVE	D
OMB NO. 1004-013	3.
Expires: July 31, 20	1

DI	JREAU OF LAND MANA	CEMENIT			DAPITOS.	Duly 51, 2010	
SUNDRY	5. Lease Serial No. NOG10031769						
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name EASTERN NAVAJO		
SUBMIT IN TRII	7. If Unit or CA/Agreement, Name and/or No.						
Type of Well     Oil Well	8. Well Name and No. CHARGER COM 1						
Name of Operator     DUGAN PRODUCTION CORI	9. API Well No. 30-045-35444-00-X1						
3a. Address	(include area code) -1821  10. Field and Pool, or Exploratory BASIN FRUITLAND COAL						
FARMINGTON, NM 8749904							
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State			
Sec 7 T25N R10W SESE 128 36.411810 N Lat, 107.931060	SAN JUAN COUNTY, NM						
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclam	ation	■ Well Integrity	
Subsequent Report     ∴	□ Casing Repair	□ Nev	/ Construction	☐ Recomp	olete	Other	
Final Abandonment Notice	□ Change Plans	Plug	and Abandon	□ Tempor	arily Abandon	Drilling Operations	
<u> </u>	Convert to Injection	Plug	Back	☐ Water I	Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final Drill to TD @ 1695' on 3/10/13 and casing shoe @ 1681'. Ce Celloflake + 5 lbs/sk LCM-1 + + 112.3% fresh water (slurry y sks Type III cement + 1 lbs/sk (slurry yield 1.38 cu ft/sk, total bbls water. Circulated 10 bbls	illy or recomplete horizontally, k will be performed or provide operations. If the operation re andonment Notices shall be fill nal inspection.)  Circulate hole clean. From the decision of the control	give subsurface the Bond No. or sults in a multipled only after all Ran <u>5-1/2" 15</u> s Premium lite 1% bwoc Sodi of cu ft) as lea oflake + 0.2% or the job 455	locations and meas in file with BLM/BL e completion or recrequirements, inclu 5#.1-55_casing e FM + 3% bwodum Metasilicate id slurry followe bwoc FL-52A +	w/FC @ 163 c CaCl2 + 0.2 e + 0.4% bwo d by 75 b + 59% fresh v	ertical depths of all pertiin beequent reports shall be new interval, a Form 316 n, have been completed,  91.  PCVD 6  C FL-52A  OIL CC	nent markers and zones. If filed within 30 days 50-4 shall be filed once	
NOILSIZE? Rig Release							
14. I hereby certify that the foregoing is	true and correct.  Electronic Submission #  For DUGAN PRODU  mmitted to AFMSS for pro	CTION CORP	DRATION, sent t	o the Farming	gton		
Name (Printed/Typed) ALIPH REENA Tit				Title PRODUCTION ENGINEER			
Signature (Electronic S	Date 03/12/2013						
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPT		TROY SALYERS  Title PETROLEUM ENGINEER  Date 04/03/2					
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	Office Farmin	gton					
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212 make it a	crime for any ne	rson knowingly an	d willfully to m	ake to any denartment or	r agency of the United	

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.