Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	
abandoned well. Use form 3160-3 (APD) for such proposals	:-

SUNDRY Do not use th abandoned we	6. If Indian, Allottee or Tribe Name EASTERN NAVAJO						
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.						
. 1. Type of Well Gas Well Oth	8. Well Name and No. CHARGER COM 1						
Name of Operator DUGAN PRODUCTION COR	9. API Well No. 30-045-35444-00-X1						
3a. Address FARMINGTON, NM 8749904	Address 3b. Phone No. (include area code) Ph: 505-325-1821 FARMINGTON, NM 874990420			10. Field and Pool, or Exploratory BASIN FRUITLAND COAL			
4. Location of Well (Footage, Sec., 7 Sec 7 T25N R10W SESE 128 36.411810 N Lat, 107.931060	SAN JUAN COUNTY, NM						
TYPE OF SUBMISSION	ROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION						
□ Notice of Intent	☐ Acidize☐ Alter Casing	☐ Deepen ☐ Fracture Treat	☐ Production (Start/Resume) ☐ Reclamation		☐ Water Shut-Off ☐ Well Integrity		
Subsequent Report	☐ Casing Repair	☐ New Construction	Recomplete		☑ Other Drilling Operations		
Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and Abandon ☐ Plug Back	□ Temporarily Abandon□ Water Disposal		Dinning Operations		
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved	ally or recomplete horizontally, rk will be performed or provide	give subsurface locations and meas the Bond No. on file with BLM/BL	ured and true vo A. Required su	ertical depths of all perting bsequent reports shall be	nent markers and zones. filed within 30 days		

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Pressure test blow out preventer blind rams, pipe rams, wellhead, choke manifold at 250 psi minimum and 2,000 psi maximum for 30 minutes with no leaks. Pressure test surface casing at 800 psi for 30 minutes with no leaks. All tests witnessed by BLM.

RCVD APR 5'13 OIL CONS. DIV.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #200986 verified by the BLM Well Information System For DUGAN PRODUCTION CORPORATION, sent to the Farmington Committed to AFMSS for processing by TROY SALYERS on 04/03/2013 (13TS0090SE)							
Name (Printed/Typed)	JOHN C ALEXANDER	Title	VICE-PRESIDENT				
Signature	(Electronic Submission)	Date	03/07/2013				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPTED			ROY SALYERS PETROLEUM ENGINEER	Date 04/03/2013			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	e Farmington				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **