

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 19 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
SF 0788606. If Indian, Allottee or Tribe Name
N/A

RCVD MAR 13 '13

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
Encana Oil & Gas (USA) Inc.3a. Address
370 17th Street, Suite 1700
Denver, CO 802023b. Phone No. (include area code)
720-876-53317. If Unit of CA/Agreement, Name and/or No.
N/A OIL CONS. DIV.8. Well Name and No.
Escrito 124-2409 01H DIST. 39. API Well No.
30-045-353224. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1935' FSL and 205' FEL Section 24, T24N, R9W
BHL: 1857' FSL and 363' FWL Section 24, T24N, R9W11. Country or Parish, State
San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other Adjustment toProject Area dedicated
to well & updated C-102

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Encana Oil & Gas (USA) Inc. (Encana) wishes to re-adjust the project area dedicated to the Escrito 124-2409 01H well from 160 acres (N2S2 Sec. 24, T24N R9W) to 320 acres (S2 of Sec. 24, T24N R9W). Please see the following reasons for the re-adjustment to the 320 acre project area:

On November 3, 2011, Encana submitted an Application for Permit to Drill the Escrito 124-2409 01H well, with a 320 acre project area dedicated to the well. On October 9, 2012, Encana submitted a Sundry Notice reducing the project area to 160 acres due to the February 15th, 2012 implementation of revised State of New Mexico Oil and Gas Regulations that define a project area as an area that comprises one or more complete contiguous spacing units that are developed by the well (19.15.16.6 NMAC).

Recently, the New Mexico Oil Conservation Division (OCD) has informed Encana of the applicability and interpretation of the Basin Mancos Gas Pool (Order Number 12984, Pool Code 97232), which applies to the Lybrook Escrito 124-2409 01H well. Therefore, Encana wishes to increase the project area for this well to 320 acres.

Furthermore, Encana will also file with the OCD a Non-Standard Location Application for the BHL and penetration point for this well, and will notify the appropriate parties.

ACCEPTED FOR RECORD

MAR 11 2013

HOLD C-102 FOR

FARMINGTON FIELD OFFICE

BY J. Salyers

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Holly Hill

Title Regulatory Analyst

Signature

Holly Hill

Date

2/11/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

District I
1625 N. French Drive, Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First Street, Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Drive, Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 1, 2011

Submit one copy to
Appropriate District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

AMENDED REPORT

FEB 19 2013

WELL LOCATION AND ACREAGE DEDICATION PLAT Farmington Field Office

*API Number 30-045-35322	*Pool Code 97232	*Pool Name BASIN MANCOS
*Property Code	*Property Name ESCRITO I24-2409	*Well Number 01H
*GRID No. 282327	*Operator Name ENCANA OIL & GAS (USA) INC.	*Elevation 6880'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	24	24N	9W		1935	SOUTH	205	EAST	SAN JUAN

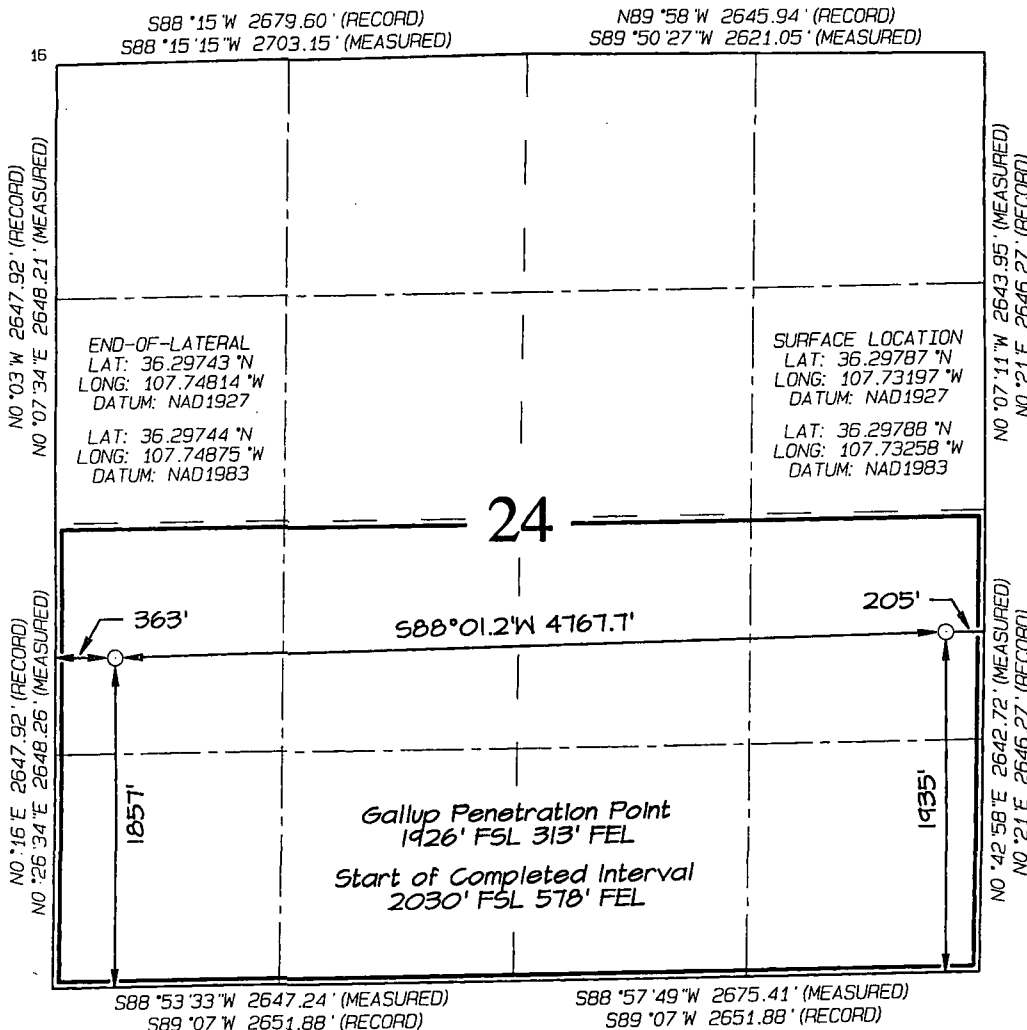
¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	24	24N	9W		1857	SOUTH	363	WEST	SAN JUAN

¹² Dedicated Acres 320.0 Acres S/2 Section 24	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. RCVD MAR 13 '13 OIL CONSV. DIV.
--	-------------------------------	----------------------------------	---

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

DIST. 3



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Holly Hill* Date: *2/11/13*

Printed Name: **Holly Hill**

E-mail Address: **holly.hill@encana.com**

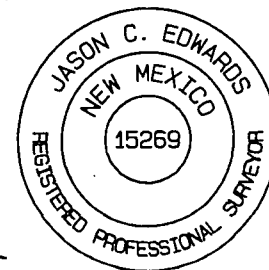
¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: FEBRUARY 7, 2013

Date of Survey: JULY 22, 2011

Signature and Seal of Professional Surveyor



JASON C. EDWARDS
Certificate Number 15269