

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 25 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

Farmington Field Office

SF-078640

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

ConocoPhillips Company

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

7. If Unit of CA/Agreement, Name and/or No.

San Juan 28-7 Unit

8. Well Name and No.

San Juan 28-7 Unit 152E

9. API Well No.

30-039-26784

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface UNIT C (NENW), 1130' FNL & 1635' FWL, Sec. 21, T27N, R7W

10. Field and Pool or Exploratory Area

Blanco MV/Basin DK

11. Country or Parish, State

Rio Arriba New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☒ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached.

RCVD APR 1 '13  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Denise Journey

Regulatory Technician

Title

Signature

Denise Journey

Date

3/25/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

MAR 28 2013

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

BY

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDA

San Juan 28-7 Unit 152E  
30-039-26784  
Blanco MV/Basin Dakota  
ConocoPhillips  
(Recompletion)

**1/30/13** MIRU KEY 12. ND WH. NU BOPE. PT BOPE. TEST OK. TOOH w/ 2 3/8" ' Tubing.

**1/31/13** RU Basin. TIH w/ gauge ring & set CBP @ 5,800'. PT 4 1/2" casing – Test OK. ND BOPE. NU WH. RD RR @ 06:00 hrs on 2/4/13.

**2/19/13** Install Frac valve. PT casing to 3800#/30 min. Test OK.

**2/20/13** RU to Perf **Point Lookout** w/ .34" diam – 1 SPF @ 5,374', 5,372', 5,362', 5,358', 5,330', 5,326', 5,312', 5,308', 5,300', 5,294', 5,292', 5,282', 5,280', 5,274', 5,270', 5,256', 5,248', 5,238', 5,230', 5,226', 5,224', 5,218', 5,212', 5,206', 5,202' = 25 holes. Acidize w/ 10 bbls 15% HCL. Frac w/ 124,922 gals 70Q N2 slickfoam w/ 101,434# 20/40 Brown sand. N2: 1,344,600scf. Set **CFP @ 5,100'**.  
Perf **Menefee** w/ .34" diam - 1 SPF @ 5,064', 5,060', 5,056', 5,054', 5,050', 5,046', 5,038', 5,036', 5,032', 5,030', 4,904', 4,900', 4,898', 4,896', 4,894', 4,892', 4,888', 4,886', 4,882', 4,878', 4,814', 4,810', 4,808', 4,804', & 4,800' = 25 Holes. Acidize w/ 10 bbls 15% HCL. Frac w/ 79,744 gals 70Q N2 slickfoam w/ 51,786 # 20/40 Brown sand. N2: 1,116,300scf. RD & release WL. Begin flowback.

**2/22/13** TIH w/ **CBP & set @ 4,450'**. RD flowback & frac equipment. ND BOPE. NU WH.

**3/5/13** MIRU Key 12. ND WH. NU BOPE. PT BOPE. Test OK.

**3/6/13** TIH, tag CBP @ 4,450' & DO. - **Started selling MV gas @ 05:00 hrs on 3/6/13.**

**3/7/13** **Flowtest MV.** Blow/Flow.

**3/8/13** TIH, clean out to DK plug @ 5,800' & DO CBP @ 5,800'. CO to PBTD @ 7,487'. Blow/Flow.

**3/13/13** TIH w/ 236 jts., 2 3/8, 4.7#, J-55 tubing, set @ 7,360', w/ FN @ 7,359'. ND BOPE. NU WH. RD RR @ 16:15 hrs on 3/13/13.

**This well is shut-in waiting on RC C104 approval.**

**This well is now a DHC well per Order 3688AZ.**

PC