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RESOURCESBurlington Field Office
Bureau of Land Management

PRODUCTION ALLOCATION FORM

Distribution:
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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☒FINAL ☐REVISED ☒ 4th Allocation

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 11/1/2012

API No. 30-039-30973

DHC No. DHC3443AZ

Lease No. SF-079363

Federal

Well Name

San Juan 28-6 Unit

Well No.

#182P

Unit Letter

Surf- E

Section

12

Township

T027N

Range

R006W

Footage

1385' FNL & 1020' FWL

County, State

Rio Arriba County,
New Mexico

BH- C

12

T027N

R006W

697' FNL & 2243' FWL

Completion Date

8/8/2011

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

MESAVERDE

75%

93%

DAKOTA

25%

7%

OIL CONS. DIV DIST. 3
NOV 16 2012

JUSTIFICATION OF ALLOCATION: **REVISED Fourth Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

DATE

TITLE

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