	of New Me	exico	Form C-10	
	Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		Revised August 1, 20	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30- \$ 45-35439	
811 S. First St., Artesia, NM 88210 OIL CONSER			5. Indicate Type of Lease	
1000 Rio Brazos Rd Aztee NM 87410			STATE STATE	
<u>District IV</u> – (505) 476-3460 Santa	Fe, NM 87	7505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			VO9208	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name		
. Type of Well: Oil Well 🛛 Gas Well 🗌 Other		8. Well Number CHACO 2308-16I #147H		
2. Name of Operator			9. OGRID Number	
WPX Energy Production LLC		120782		
3. Address of OperatorP.O. Box 640 – Aztec, NM 87410 - Phone 333-1808		10. Pool name or Wildcat Nageezi Gallup/ Basin MC		
4. Well Location				
Unit Letter I : 1491 feet from the	_SOUTH		8feet from the _EASTline	
Section 16 Township 23N Rang		NMPM	County SAN JUAN	
11. Elevation (Show	whether DR,	, RKB, RT, GR, etc.,)	
6858'				
TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL DOWNHOLE COMMINGLE		COMMENCE DRI CASING/CEMEN	— — —	
OTHER:		OTHER: FINAL	PRODUCTION CASING	
 Describe proposed or completed operations. (Clearly state all pe SEE RULE 19.15.7.14 NMAC. For Multiple Completions: At 				
/10/13 THRU 3/13/13 - DRILL 6-1/8" LATERAL			RCVD MAR 21'13	
' <u>13</u> – T <u>D 6-1/8"</u> LATERAL @ <u>9751'</u> MD, 4991' TVD 2330 HRS 3/13/13			OIL CONS. DIV.	
/ <u>15/13-</u> CIRC & COND			DIST. 3	
/ 16/13 – RUN 234 JTS <u>4-1/2" 11.6#, N-80 L</u> T&C CASING. <u>SET</u> @	<u>) 9748</u> ' MD (49	991' TVD), MARKER 、	JTS @ 7760" AND 5731' MD.	
<u>-16-13</u> – Press Test CMT Lines 5000#,N-2 Lines 6000#, Pump 80 imt 12.4 Bbl, 60 sx [15.8 ppg / 1.16 yld] 5.09 gal/sk mix water. Pre alad-776, 1.5% chem-foamer 760,60.8 bbls, 234 sks @ [wt=13 pp alad -776, 0.05% sa-1015. [wt=13.5 ppg / yld=1.3] 23.15 bbls / 10 v. Displace rest of job w/ 150.8 bbls 2% kcl. Bumped plug @ 1100# <u>proughout the jo</u> b. Plug down @ 21:17 hrs 03/16/2013.	emium cmt & (og / yld=1.46])0 sks. Wash I	0.1% halad-776 Foam mix water =6.93 gal/sl lines up to pit & pump	ed lead cmt, 50/50 poz standard. 0.2% veraset,0. k. Tail cmt, 50/50 poz premium. 0.2% veraset, 0.0 0.25 bbl fw ahead of baker top plug followed by 5	
		3/18/13 🗸		
	ease Date:			
pud Date: Kig Kele			DO FT CUNFIDENTIAL	
eport TOC + Css test information	on Con	mpletion Re	x	
pud Date: Kig Kele	on Con	mpletion Re	x	
eport TOC + Css test information hereby certify that the information above is true and comp	on Con lete to the be	mpletion Re est of my knowledg	e and belief.	
eport TOC + Css test information	on Con lete to the be	mpletion Re est of my knowledg	x	
eport TOC + Css test information hereby certify that the information above is true and comp IGNATURE Integration ype or print name Larry Higgins E-mail addres	on Cor lete to the be	mpletion Re est of my knowledg	e and belief.	
eport TOC + Css test information hereby certify that the information above is true and comp IGNATURE ype or print name Larry Higgins For State Use Only	οκ Cor lete to the be orv s: <u>larry.higg</u>	mpletion Re est of my knowledg gins@wpxenergy.cc puty Oil & Gas	e and belief. DATE <u>3/21/13</u> om PHONE: <u>333-1808</u>	