

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 03 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

5. Lease Serial No.

NM-05493

6. If Indian, Allottee or Tribe Name

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

7. If Unit of CA/Agreement, Name and/or No.

San Juan 28-6 Unit

8. Well Name and No.

San Juan 28-6 Unit 136

9. API Well No.

30-039-20038

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit P (SESE), 990' FSL & 990' FEL, Sec. 11, T28N, R6W

10. Field and Pool or Exploratory Area

Basin Dakota

11. Country or Parish, State

Rio Arriba

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/8/13 Notification to Brandon Powell/OCD (M.Gilbreath/BLM onsite). Ran CBL, good cmt. Requested permission to set inside plug at Plug 3; Plug 7 perf @ 340'. Rec'vd verbal approval.

The subject well was P&A'd on 3/12/13 per the notification above and the attached report.

RCVD APR 9 '13  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature

Date

4/3/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD Ar

# **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

Burlington Resources  
**San Juan 28-6 Unit 136**

March 12, 2013  
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990' FSL and 990' FEL, Section 11, T-28-N, R-6-W  
Rio Arriba County, NM  
Lease Number: NM-05493  
API #30-039-20038

## **Plug and Abandonment Report** Notified NMOCD and BLM on 2/28/13

### **Plug and Abandonment Summary:**

- Plug #1** with CR at 7741' mix and pump 81 sxs (95.58 cf) Class B cement inside casing from 7741' to 6674' to cover the Dakota and Gallup tops.
- Plug #2** with 16 sxs (18.88 cf) Class B cement inside casing from 6345' to 6135' to cover the Mancos top.
- Plug #3** with 16 sxs (18.88 cf) Class B cement inside casing from 5375' to 5165 to cover the Mesaverde top.
- Plug #4** with CR at 4176' mix and pump 69 sxs (81.42 cf) Class B cement inside casing from 4235' to 4018' squeeze 32 sxs outside, 5 sxs below, 12 sxs on top to cover the Chacra top.
- Plug #5** with 45 sxs (53.1 cf) Class B cement inside casing from 3642' to 3049' to cover the Fruitland and Pictured Cliffs top.
- Plug #6** with CR at 2920' mix and pump 170 sxs (200.6 cf) Class B cement inside casing from 2980' to 2544' squeeze 144 sxs outside, 5 sxs below, 21 sxs on top of CR to cover the Kirtland and Ojo Alamo tops.
- Plug #7** with CR at 1475' mix and pump 67 sxs (79.06 cf) Class B cement inside casing from 1510' to 1317' squeeze 52 sxs outside, 3 sxs below, 12 sxs on top of CR to cover the Nacimiento top.
- Plug #8** with 36 sxs Class B cement inside casing from 340' to surface to cover the surface casing shoe.
- Plug #9** with 32 sxs Class B cement found cement in 4.5" casing 5' down and 7' down in annulus and install P&A marker.

### **Plugging Work Details:**

- 3/4/13 Rode rig and equipment to location. Check well pressures: tubing 5 PSI, casing 110 PSI and bradenhead 0 PSI. LO/TO. RU and blow down well. ND wellhead. Note: Attempt to free up lock down pins, unable to free up. NU wellhead. Wait on WSI to grind pins. NU BOP and function test. Pressure test pipe rams to 1000 PSI, OK. SI well, casing started to blow. PU on tubing and release Baker Model R-3 Packer. LD tubing hanger. POH with 10 stands. Packer dragging, casing started to blow. Blow down casing. SI well. SDFD.
- 3/5/13 Check well pressures: tubing 500 PSI, casing blowing lightly and bradenhead 0 PSI. Blow well down. Pump 20 bbls of water down tubing. POH. Packer dragging about 1/3 of the way out (48 stands). POH and tally 123 stands, LD 8 joints, 210 joints, Backer model R packer 48 joints, SN, 1-4' sub, 258 joints total. Round trip 4.5" watermelon mill to 7762'. TIH with 4.5" Select Tool CR with 24 stands. SI well. SDFD.

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San Juan 28-6 Unit 136

March 12, 2013  
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### **Plugging Work Details (continued):**

- 3/6/13 Check well pressures: tubing and casing 50 PSI and bradenhead 0 PSI. Blow well down. Finish TIH with CR, set at 7741'. Pressure test tubing to 1000 PSI, OK. Circulate well clean. Pressure test casing to 800 PSI, bled down to 50 PSI in 3 min. POH. Attempt to run CBL, tool not working properly. POH. SI well. Note: will run CBL in the morning. SDFD.
- 3/7/13 Open up well; no pressures. Ran CBL from 7741' to surface sent in review. PU 4' plugging sub. TIH to 7741'. Pressure test casing to 900 PSI, OK. Spot plug #1 with estimated TOC at 6674'. WOC per M. Gilbreath, BLM. SI well. SDFD.
- 3/8/13 Open up well; no pressures. TIH and tag TOC at 6546'. M. Gilbreath, BLM approved tag. Spot plug #2 with estimated TOC at 6135'. Note: Plug #3 changes approved by B. Powell, NMOCD, S. Mason, BLM and J. Yates, COPC. Spot plug #3 with estimated TOC at 5165'. Perforate 3 HSC holes at 4235'. Establish rate 2 bpm with no pressures. TIH with 4.5" Select Tool CR and set at 4176'. Establish rate 2 bpm at 500 PSI. Spot plug #4 with estimated TOC at 4018'. LD tubing to 3642'. Spot plug #5 with estimated TOC at 3049'. Reverse casing clean with 25 bbls of water. SI well. SDFD.
- 3/11/13 Open up well; no pressures. Tag TOC at 3028'. Perforate 3 HSC holes at 2980'. Establish rate 2 bpm at 800 PSI with 15 bbls. TIH with 4.5" Select Tool CR set at 2920'. Establish same rate. Spot plug #6 with estimated TOC at 2544'. Perforate 3 HSC holes at 1510'. S. Mason, BLM, B. Powell, NMOCD and J. Yates, COPC approved procedure changes. Perforate 3 HSC holes at 1510'. Establish rate at 2 bpm at 700 PSI. TIH with 4.5" Select Tool CR and attempt to set at 1475'. Unable to set CR attempt 5 times. POH with complete CR. Slips not spreading out. TIH with 4.5" Select Tool CR set at 1475'. Spot plug #7 with estimated TOC at 1317'. LD all tubing and setting tool. Perforate 3 HSC holes at 40'. No circulation. Pressured up to 1000 PSI to bullhead 130 sxs down casing. Spot plug #8 with estimated TOC at surface. SI well. SDFD.
- 3/12/13 Open up well; no pressures. ND BOP and dig out wellhead. Monitor well for gas. Issue Hot Work Permit. Cut off wellhead. Found cement in 4.5" casing 5' down and 7' down in annulus. Spot plug #9 and install P&A marker. RD & MOL.

Mike Gilbreath, BLM representative, was on location.  
Jim Yates, MVCI representative, was on location.