Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR ADD 0.3 2013

FORM APPROVED OMB No. 1004-0137

BUREAU OF LAND MANAGEMENT AFR US 23					Expires: July 31, 2010		
Farmington Field					5. Lease Serial No. JHICE NM-02151-B		
sundry notices and reports อีกเพียนเริ่นand Man					6-If Indian, Allottee or Tribe Name		
	this form for proposals t						
	well. Use Form 3160-3 (A						
SUBMIT IN TRIPLICATE - Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well					San Juan 30-6 Unit		
Oil Well X Gas Well Other					8. Well Name and No.		
				San Juan 30-6 Unit 92A			
2. Name of Operator					9. API Well No.	00.05400	
Burlington Resources Oil & Gas Co			ny LP 30-039-25409  No. (include area code) 10. Field and Pool or Exploratory Area				
PO Box 4289, Farmington	1	05) 326-9700 LaJara PC/Blanco MV					
4. Location of Well (Footage, Sec., T.,R		,, 020 0100	11. Country or Parish, State				
	EL. Sec. 33.	a. 33, T30N, R7W Rio Arriba , New Mexico					
					,		
12. CHECK 1	THE APPROPRIATE BOX(ES)	TO INDICAT	E NATURE (	OF NO	TICE, REPORT OR OTHE	R DATA	
TYPE OF SUBMISSION	YPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent	Acidize	Deepen		P	roduction (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Tr	eat	∏R	eclamation	Well Integrity	
X Subsequent Report	Casing Repair	New Const	ruction	R	ecomplete	X Other Remove Pkr	
_ B	Change Plans	Plug and A	bandon	T	emporarily Abandon	& Commingle	
Final Abandonment Notice	Convert to Injection	Plug Back		□ w	Vater Disposal		
Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)  3/20/13 - MIRU AWS 748. ND WH. NU BOPE. PT BOPE. Test OK. TOOH w/ 90 jts., 1 1/2" tubing & 157 jts., 2 1/16" tubing. 3/25/13 - TIH, tag packer @ 3,310' & DO. CO to PBTD @ 5,690'.  4/1/13 - TIH w/ 176 jts., 2 3/8", 4.7#, J-55 Tubing (new tubing size), set @ 5,487' (new setting depth), w/ FN @ 5,485'. ND BOPE. NU WH. PT tubing to 1000#, good test. RD RR @ 16:30 hrs on 4/1/13.  This is now a PC/MV DHC Commingled well per DHC 4603.  RCVD APR 9 '13 OIL CONS. DIU. DIST. 3							
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  Denise Journey			Regulatory Technician				
Signature Denui	Journey	Da	ate	_	4/2/2013		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by			Ti	tle	APR	0 4 2013	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify						N FIELD OFFICE	
that the applicant holds legal or equitab	le title to those rights in the subject lea	ise which would	Of	ffice		TIME OF THE	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

entitle the applicant to conduct operations thereon.