## UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

ECET/ED

FORMI APPROVED

OMB No. 1004- 0137

Expires: March 31, 2007

## APR 10 211

				•		
SUNDRY	NOTICES	AND I	REPORTS	ON.WF	ELLS	Ciald

 Owner	Jicarilla	Contract	1 1

	aban	doned well. Use Form 316	0-3 (APD) for such pro	Dosals.		illa Apache Tribe
S	UBMIT IN TR	RIPLICATE - Other Instr	uctions on reverse sid	de	7. If Unit or CA.	Agreement Name and/or No.
Type of Well				•	<b></b>	;
Oil Well	X Gas Well	Other		•	8. Well Name an	d No.
2. Name of Operato	r			-	J	icarilla A #7M
EnerVest	Operating,	LLC		•	<ol><li>API Well No.</li></ol>	
3a. Address	1001	Fannin St, Suite 800	3b. Phone No. (inclu	de area code)		30-039-31174
	Hous	ton, TX 77002-6707	713-65	<u>9-3500</u>		ol, or Exploratory Area
<ol> <li>Location of Well</li> </ol>	(Footage, Sec., T.	, R., M., or Survey Description)	•			esaverde/Basin Dakota
	1268' FSI	L & 1658' FWL (Unit N	<b>1</b> ) .		11. County or Pa	rish, State
	Sec. 17 T	26N R05W			R	io Arriba, NM
12. CHI	ECK APPROI	PRIATE BOX(S) TO INDI	CATE NATURE OF N	OTICE, REPOR	T, OR OTHER	DATA
TYPE OF SUE	BMISSION		TY	PE OF ACTION		
X Notice of In	tent	Acidize	Deepen	Production ( S	Start/ Resume)	Water Shut-off
•		Altering Casing	Fracture Treat	Reclamation		Well Integrity
Subsequent	Report	· Casing Repair	New Construction	Recomplete		X Other
		Change Plans	Plug and abandon	Temporarily A	Abandon	Downhole Commingle
Final Aband	onment Notice	Convert to Injection	Plug back	Water Dispos	al .	
13. Describe Propose	d or Completed O	peration (clearly state all pertinent	details including estimated sta	rting date of any propo	osed work and appro	ximate duration thereof

3. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereo. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

EnerVest Operating, L.L.C. intends to drill and complete the subject well in the Blanco Mesaverde (Pool Code 72319) and Basin Dakota (Pool Code 71599). The production will be commingled according to the Oil Conservations Division Order Number 11363. Production allocation for the two pools will be determined by the subtraction method. Commingling will not reduce the value of the production.

Interest is common. No notification is necessary.

States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction

RCVD APR 12'13 OIL CONS. DIV. DIST. 3

DHC 3829 AZ

Production Allocations to be reported on First Delivery sundry following completion operations for this well.

Name (Printed/ Typed) Bart Trevino	Title	Regulatory Analyst
Signature	Date	April 8, 2013
7	HIS SPACE FOR FEDERAL OR STATE	OFFICE USE
Approved by	Title Beo	Date 4-11-13
Conditions of approval, if any are attached. Approv		
certify that the applicant holds legal or equitable tit	e to those rights in the subject lease Office FFA	•
	conduct operations thereon.	

(Instructions on page 2)