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Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

APR 08 2013

FORM APPROVED

I OKWI A	I I NO VED
OMB No.	1004-0137
Expires: Ju	ıly 31, 201

SUNDRY NOTICES AND REPORTS ON WELLS of Land Manage of Light dian, Allottee or Tribe Name of use this form for proposals to drill or to re-enter an analysis.

	Use Form 3160-3 (A					
SUBMIT IN TRIPLICATE – Other instructions on page 2.			7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well Gas Well Other			8. Well Name and No. Lybrook P01-2207 01H			
2. Name of Operator Encana Oil & Gas (USA) Inc.			-	9. API Well No. 30-043-21134		
3a. Address 3b. Phone No. (include area code)			10. Field and Pool or E	xploratory Area		
370 17th Street, Suite 1700 Denver, CO 80202 720-876-3941				Lybrook Gallup		
4. Location of Well (Footage, Sec., T., SHL: 816' FSL and 412' FEL Sec 1, T22N, R7W BHL: 816' FSL and 330' FWL Sec 1, T22N, R7W	R.,M., or Survey Description)			11. Country or Parish, Sandoval, NM	State
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDICA	TE NATURE	OF NOTIC	E, REPORT OR OTHE	ER DATA
TYPE OF SUBMISSION			TYP	E OF ACTI	ON	
Notice of Intent	Acidize Alter Casing	Deepen Fracture T		Recla	ction (Start/Resume)	Water Shut-Off Well Integrity Spud Other Casing/Cement Job
Subsequent Report	Casing Repair Change Plans	☐ New Cons		$\overline{}$	nplete orarily Abandon	Other Casing/Cement 300
Final Abandonment Notice	Convert to Injection	Plug Back		☐ Water	Disposal	Manager .
the proposal is to deepen directional Attach the Bond under which the was following completion of the involvesting has been completed. Final adtermined that the site is ready for	work will be performed or pro- ed operations. If the operation of the oper	ovide the Bond No. on results in a multip	on file with BL ole completion	M/BIA. R or recompl	equired subsequent repetion in a new interval, reclamation, have been	orts must be filed within 30 days a Form 3160-4 must be filed once
Well spudded 3/24/13.						OIL CONS. DIV.
Set surface casing string 3/25/13. G	elled freshwater system.					DIST. 3
Hole diameter: 12.25", casing diame 527'TVD/MD.	eter: <u>9.625"</u> , casing weight	and grade: <u>36ppf</u>	<u>J55</u> LTC. De	pth of <u>12.2</u>	5" hole from <u>0' to 535</u>	o'. Casing set from surface to
On 3/25/13 pumped 230 sks Type II WOC 12.5 hours for surface casing.	l Cement + 25#/sk Cellofl	ake + 1% CaCl2 +	0.2% FL52A	. Yield 1.3	8 cuft/sk. Mixed at 14	.6 ppg. 15 bbls <u>circ to surfac</u> e.
Float collar at 480'. TOC at surface	and BOC at 527'.					
Tested BOP and casing 3/26/13. BC	P pressure held to 3000#	for 30 minutes. N	o pressure dr	op. Tested	casing to 1500# for	30 minutes. No pressure drop.
Started drilling out cement at 475' T	VD/MD on 3/26/13.					
I hereby certify that the foregoing is to Name (Printed/Typed) Robynn Haden	rue and correct.	Tit	le Engineeri	ng Techno	logist	
Signature / Chyn	Abden	Da	Date 4/2/13			
	THIS SPACE	FOR FEDERA	L OR STA	TE OFF	ICE USE	
Approved by			Tidle		ļ	lata
Conditions of approval, if any, are attached that the applicant holds legal or equitable t entitle the applicant to conduct operations	itle to those rights in the subje	s not warrant or certif ct lease which would	Title y Office			PIED FOR RECORD

(Instructions on page 2)

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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.