

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

APR 09 2013

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

NM-9037

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

REESE MESA 8 POW

2. Name of Operator

Burlington Resources Oil & Gas Company LP

9. API Well No.

30-045-25992

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Basin Fruitland Coal

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface UNIT L (NWSW), 1660' FSL, & 835' FWL, Sec. 12, T32N, R8W

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other MIT

Pressure Observation

Well

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources intends to perform an MIT test on subject well as per the NMOCD regulations requiring MIT every 5 years. The last MIT was performed 7/1/2008. Procedure is attached.

RCVD APR 12 '13  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

DENISE JOURNEY

Regulatory Technician

Title

Signature

*Denise Journey*

Date

3/27/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

PC

**ConocoPhillips**  
**REESE MESA 8 POW**  
**Expense - MIT**

Lat 36° 59' 40.956" N

Long 107° 37' 53.292" W

**PROCEDURE**

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact engineer to review complete BH history and get a gas analysis done.**
3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary.
5. ND wellhead and NU BOPE. Pressure and function test BOP.
6. TIH with a 2-7/8" gauge ring or scraper to 3650'. TOOH.
7. TIH w/ 1-1/4" workstring and 2-7/8" packer. Set at 3620'.
8. RU hose from pump truck and connect to casing. Pump 2% KCL (treated with biocide) down casing. Annular capacity is 12 BBLS. Perform MIT. MIT must be performed at 560 psi for 30 minutes and recorded on a 2 hour chart with a 1000# spring maximum. Report results of test to engineer and regulatory.
9. Release packer and TOOH with 1-1/4" work string and 2-7/8" packer. TIH with 1-1/4" workstring and use air package to unload well. TOOH with workstring.
10. ND BOP, NU wellhead. RDMO.

Well Name: **REESE MESA #8**

API / UWI 3004525992	Surface Legal Location NMPM,012-032N-008W	Field Name BASIN (FRUITLAND COAL)	License No.	State/Province NEW MEXICO	Well Configuration Type
Ground Elevation (ft) 7,040.00	Original KB/RT Elevation (ft) 7,052.00	KB-Ground Distance (ft) 12.00	KB-Casing Flange Distance (ft) 7,052.00	KB-Tubing Hanger Distance (ft) 7,052.00	

Well Config: - Original Hole, 3/22/2013 1:50:13 PM

