

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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APR 03 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMSF-077652

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

East 20R

2. Name of Operator

Burlington Resources Oil & Gas Company LP

9. API Well No.

30-045-33492

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Aztec Pictured Cliffs

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit H (SENE), 1780' FNL & 885' FEL, Sec. 26, T31N, R12W

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 3/13/13 per the attached report.

**RCVD APR 9 '13
OIL CONS. DIV.
DIST. 3**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title **Staff Regulatory Technician**

Signature

Dollie L. Busse

Date

4/3/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE ACCEPTED FOR RECORD

Approved by

Title

APR 04 2013

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
East #20-R

March 13, 2013
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1780' FNL and 885' FEL, Section 26, T-31-N, R-12-W
San Juan County, NM
Lease Number: NMSF-077652
API #30-045-33492

Plug and Abandonment Report Notified NMOCD and BLM on 3/8/13

Plug and Abandonment Summary:

- Plug #1** with CR at 2467' mix and pump 52 sxs (61.36 cf) Class B cement inside casing from 2444' to 1759' to cover the Pictured Cliffs and Fruitland Coal top.
- Plug #2** with 16 sxs (18.88 cf) Class B cement inside casing from 907' to 697' to cover the Kirtland and Ojo Alamo tops.
- Plug #3** with 68 sxs (80.24 cf) Class B cement inside casing from 155' to surface to cover the surface
- Plug #4** with 25 sxs Class B cement top off cement at surface and install P&A marker.

Plugging Work Details:

- 3/11/13 Rode rig and equipment to location. Wait on Expert Downhole Services. RU. Check well pressures: tubing 150 PSI, casing 172 PSI and bradenhead 0 PSI. NU BOP and function test. Pump 20 bbls of water down tubing. ND wellhead. Pull tubing hanger. TOH and tally 39 stands (78 joints) LD 2 joints, 1-2' sub, SN and expandable check valve. Note: Pump additional 20 bbls of water down tubing while TOH. SI well. SDFD.
- 3/12/13 Check well pressures: casing 180 PSI, bradenhead 0 PSI and no tubing. Pump 25 bbls of water to kill well. Round trip string mill to 2467'. TIH with 4.5" DHS CR and set 2444'. Pressure test tubing to 1000 PSI, OK. Pressure test casing to 800 PSI, OK. RU Basin Wireline. Ran CBL from 2444' to surface, found TOC at 160'. RD Basin. Establish circulation. Spot plugs #1 and #2 with estimated TOC at 697'. RU Basin Wireline. Perforate 3 HSC holes at 155'. Establish circulation. Spot plug #3 with estimated TOC at surface. SI well. SDFD.
- 3/13/13 Open up well; no pressures. Tag cement at surface. ND BOP. Dig out wellhead. Fill out and perform Hot Work Permit. Cut off wellhead. Found cement at surface. Spot plug #4 and install P&A marker.

Mark Decker, BLM representative, was on location.
Jim Morris, MVCI representative, was on location.