

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 03 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No. **NMSF-081239**  
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator <b>Burlington Resources Oil &amp; Gas Company LP</b>		8. Well Name and No. <b>Blanco 30-12 100</b>
3a. Address <b>PO Box 4289, Farmington, NM 87499</b>	3b. Phone No. (include area code) <b>(505) 326-9700</b>	9. API Well No. <b>30-045-34687</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Surface Unit K (NESW), 1910' FSL &amp; 1460' FWL, Sec. 10, T30N, R12W</b>		10. Field and Pool or Exploratory Area <b>Basin FC / Fulcher Kutz PC</b>
		11. Country or Parish, State <b>San Juan New Mexico</b>

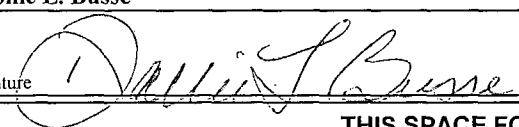
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 3/11/13 per the attached report.

RCVD APR 9 '13  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <b>Dollie L. Busse</b>		Title <b>Staff Regulatory Technician</b>
Signature 		Date <b>4/13/13</b>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title <b>FARMINGTON FIELD OFFICE</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <b>TY</b>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

Burlington Resources  
**Blanco 30-12 #100**

March 11, 2013  
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1910' FSL and 1460' FWL, Section 10, T-30-N, R-12-W  
San Juan County, NM  
Lease Number: NMSF-081239  
API #30-045-34687

## **Plug and Abandonment Report** Notified NMOCD and BLM on 3/5/13

### **Plug and Abandonment Summary:**

- Plug #1** with CR at 1711' mix and pump 29 sxs (34.22 cf) Class B cement inside casing from 1711' to 1329' to cover the Fruitland Coal and Pictured Cliffs tops.
- Plug #2** with 22 sxs (25.96 cf) Class B cement inside casing from 592' to 302' to cover the Kirtland and Ojo Alamo tops.
- Plug #3** with 15 sxs (17.7 cf) Class B cement inside casing from 188' to surface to cover the surface casing shoe.
- Plug #4** with 21 sxs (24.78 cf) Class B cement found cement at surface and install P&A marker.

### **Plugging Work Details:**

- 3/7/13 Rode rig and equipment to location. RU. Check well pressures: casing 140 PSI, tubing and bradenhead 0 PSI. Blow well down. RU rod equipment. LD polish rod. TOH and LD 2' pony, 73 3/4" rods, 6 sinker bars, 2-8' pony, 8' guided pony and rod pump. RD rod equipment. RU tubing equipment. ND wellhead. NU kill spool and BOP. Pressure test rams to 300 PSI and to 1500 PSI, OK. Pull hanger and install 2-3/8" stripping rubber. TOH and tally 27 stands, LD 11 joints, SN, MA (66 joints total) 2-3/8" tubing to 2048'. Round trip 4.5" string mill to 1738'. TIH with DHS CR and set at 1711'. Pressure test tubing to 1000 PSI, OK. Establish circulation. Pressure test casing to 800 PSI, OK. RU Blue Jet Wireline. Ran CBL from 1711' to surface, found TOC at 78'. SI well. SDFD.
- 3/8/13 Open up well; no pressures. RU relief lines and function test BOP. TIH to 1711'. Establish circulation. Spot plug #1 with estimated TOC at 1329'. Establish circulation. Spot plug #2 with estimated TOC at 302'. RU Blue Jet Wireline. Perforate 3 HSC holes at 70'. Establish circulation. TIH to 188'. Spot plug #3 with estimated TOC at surface. LD remaining joints. RU pump to casing and continue to mix and pump 27 sxs from 70' to 0' in annulus. SI well with 300 PSI. Dig out wellhead. SDFD.
- 3/11/13 Open up well; no pressures. ND BOP. Fill out Hot Work Permit. Monitor well for H2S, no readings. Cut off wellhead, found cement at surface. Spot plug #4 and install P&A marker. RD & MOL.

Jim Morris, MVCI representative, was on location.