Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT MAR 28 2013

FORM APPROVED OMB No. 1004-0137

Expires: July 31, 2010 5. Lease Serial No. Farmington Field Office NM-029146 SUNDRY NOTICES AND REPORTS ON WELLS MICH Manag of The Manager of Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2. 7. If Unit of CA/Agreement, Name and/or No. 1. Type of Well X Gas Well Oil Well Other 8. Well Name and No. San Juan 24P 2. Name of Operator 9. API Well No. **Burlington Resources Oil & Gas Company LP** 30-045-35233 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area PO Box 4289, Farmington, NM 87499 (505) 326-9700 Blanco MV/Basin DK/Basin MC 4. Location of Well (Footage, Sec., T.R.M., or Survey Description) 11. Country or Parish, State Unit F (SE/NW), 2297' FNL & 1644' FWL, Section 33, T29N, R9W Surface San Juan New Mexico Unit K (NE/SW), 1630' FSL & 1840' FWL, Section 33, T29N, R9W **Bottomhole** 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION X Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Other Change Plans Plug and Abandon Temporarily Abandon 4th Squeeze Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 3/27/13 - Notified Agencies, Troy Salvers (BLM) and Bill Hoppe (OCD) - did not get returns during 3rd squeeze job. New TOC @ 6660'. Plans are to perf @ 6620' and squeeze with 181 sx (61bbls) Prem Lite cement. Will run CBL to determine TOC. Verbal approval was given by both BLM & OCD to proceed with 4th squeeze. RCUD APR 9 '13 OIL CONS. DIV. DIST. 3 BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OSTAINING ANY OTHER CONDITIONS OF APPROVAL AUTHORIZATION DEQUIRED FOR OPERATIONS Adhere to previously issued stipulations. ON FEDUCIAL AND INDIAN LANDS

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Arleen White	Staff Regulatory Tech
Signature White	Date 3/27/13
THIS SPACE FOR FED	ERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would

Title Petroleum Engineer

entitle the applicant to conduct operations thereon

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.