Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

MAR 29 2014 Lease Scrial No. NOO-C-14-20-3597

SUNDRY NOTICES AND REPORTS ON WELLSmington Field Cliftindian, Allottee or Tribe Name Do not use this form for proposals to drill or to resenterar and Mainanemer Allotment abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. NMNM-112704 1. Type of Well Well Name and No. Oil Well Gas Well Other Canyon #19H Name of Operator XTO Energy Inc. 9. API Well No. 30-045-35387 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area Basin Mancos 382 Road 3100, Aztec, NM 87410 505-333-3100 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. Country or Parish, State SHL: 1736 FSL & 417 FEL Sec. 2, T25N, R11W BHL: 2180 FSL & 1950 FEL Sec. 3, T25N, R11W San Juan County, New Mexico 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ___ Acidize Decpen Water Shut-Off Production (Start/Resume) Notice of Intent After Casing 1 Fracture Treat Reclamation Well Integrity Other Revise drilling prog Casing Repair **New Construction** Recomplete Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) RCVD APR 10'13 OIL CONS. DIV. By NOI Sundry dated 2/19/13, XTO Energy Inc. revised the drilling program for the Canyon #19H well, to change the setting depth of the liner top from 5637'-11614' to 5350' - 11614' and from a 2-stage cement job to a 1-stage. Please be advised, XTO will not use the revised changes to the intermediate casing cement job on the Canyon #19H. Instead, we will proceed with the originally permitted 2-stage cement job√ XTO received verbal approval from Jim Lovato (BLM) at 8:15 am on 3-29-13 and from Charlie Perrin (NMOCD) at 8:30 am on 3-29-13. ACCEPTED FURTHOUSE APR 0 8 2013 FARMINGION FIELD OFFICE 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) CHERYLENE CHARLEY SR. PERMITTING TECH Title 03/29/2013 THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Office

Date

intitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would

Approved by