

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008																		
		1. WELL API NO. 30-039-31137																		
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																		
		3. State Oil & Gas Lease No. E-291-49																		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																				
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT		5. Lease Name or Unit Agreement Name JOHNSTON A COM G																		
		6. Well Number: 17P																		
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		ROUND 28 '12 OIL CONS. DIV. DIST. 3																		
8. Name of Operator Burlington Resources Oil Gas Company LP		9. OGRID 14538																		
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		11. Pool name or Wildcat BASIN DAKOTA																		
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County										
Surface:	K	36	26N	6W		1435'	S	2085'	W	Rio Arriba										
BH:	J	36	26N	6W		1664'	S	1922'	E	Rio Arriba										
13. Date Spud 11/27/2012	14. Date T.D. Reached 1/12/2013	15. Date Rig Released 03/14/13		16. Date Completed (Ready to Produce) 3/14/2013			17. Elevations GL 6364' / KB 6379'													
18. Total Measured Depth of Well 7376' MD / 7147' VD		19. Plug Back Measured Depth 7338' MD / 7109' VD		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run GR/CCL/CBL													
22. Producing Interval(s), of this completion - Top, Bottom, Name BASIN DAKOTA 7388' - 7600'																				
23. CASING RECORD (Report all strings set in well)																				
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED										
9 5/8" / H-40		32.3#		230'		12 1/4"		Surface, 107sx(164cf-30bbbls)		1 1/4bbbls										
7" / J-55		23#		4635'		8 3/4"		809sx(1659cf-295bbbls)		10bbbls										
4 1/2" / L-80		11.6#		7361'		6 1/4"		TOC @ 2145', 208sx(422cf-75bbbls)												
24. LINER RECORD																				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	25. TUBING RECORD		DEPTH SET		PACKER SET										
					2 3/8", 4.7#, L-80			7221'												
26. Perforation record (interval, size, and number) Dakota w/ .34" diam. 1SPF @ 7052' - 7158' = 17 Holes 2SPF @ 7174' - 7326' = 38 Holes Dakota Total Holes = 55					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7052'-7326'</td> <td>Frac'd w/ 42,042gals 70% Foam Slickwater Pad w/ 40,060# of 20/40 Arizona Sand. Pumped 106bbbls fluid flush. Total N2: 1,927,000SCF.</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7052'-7326'	Frac'd w/ 42,042gals 70% Foam Slickwater Pad w/ 40,060# of 20/40 Arizona Sand. Pumped 106bbbls fluid flush. Total N2: 1,927,000SCF.						
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																			
7052'-7326'	Frac'd w/ 42,042gals 70% Foam Slickwater Pad w/ 40,060# of 20/40 Arizona Sand. Pumped 106bbbls fluid flush. Total N2: 1,927,000SCF.																			
28. PRODUCTION																				
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI														
Date of Test 03/14/13	Hours Tested 1hr.	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 28 mcf/h	Water - Bbl. 1 bwph	Gas - Oil Ratio													
Tubing Press. SI-473psi	Casing Pressure SI-610psi	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 683 mcf/d	Water - Bbl. 16 bwph	Oil Gravity - API - (Corr.)														
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By														
31. List Attachments: This well will be a Blanco Mesaverde & Basin Dakota commingle once the DHC is approved.																				
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																				
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927 1983																				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <u>Arleen White</u> Printed Name : Arleen White Title: Staff Regulatory Tech. Date : 3/27/13 E-mail Address arleen.r.white@conocophillips.com																				

INSTRUCTIONS

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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2077'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2240'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2483'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2695'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Lewis 2917'	T. Leadville
T. Queen	T. Silurian	T. Huerf. Bentonite 3165'	T. Madison
T. Grayburg	T. Montoya	T. Chacra 3659'	T. Elbert
T. San Andres	T. Simpson	T. CliffHouse 4370'	T. McCracken
T. Glorieta	T. McKee	T. Menefee 4514'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	T. PTlookout 5046'	T. Granite
T. Blinebry	T. Gr. Wash	T. Mancos 5395'	
T. Tubb	T. Delaware Sand	T. Gallup 6084'	
T. Drinkard	T. Bone Springs	Base Greenhorn 6961'	
T. Abo	T	T. Dakota 7049'	
T. Wolfcamp	T	T. Morrison n/a	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

OIL OR GAS
SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

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8. Name of Operator Burlington Resources Oil Gas Company LP				9. OGRID 14538					
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289				11. Pool name or Wildcat BLANCO MESAVERDE					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line		
Surface:	K	36	26N	6W		1435'	S		
BH:	J	36	26N	6W		1664'	S		
13. Date Spud 11/27/2012		14. Date T.D. Reached 1/12/2013		15. Date Rig Released 03/14/13		16. Date Completed (Ready to Produce) 3/14/2013			
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18. Total Measured Depth of Well 7376' MD / 7147' VD				19. Plug Back Measured Depth 7338' MD / 7109' VD		20. Was Directional Survey Made? YES			
				21. Type Electric and Other Logs Run GR/CCL/CBL					
22. Producing Interval(s), of this completion - Top, Bottom, Name BLANCO MESAVERDE 4972' - 5376'									
CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE			
9 5/8" / H-40		32.3#		230'		12 1/4"			
7" / J-55		23#		4635'		8 3/4"			
4 1/2" / L-80		11.6#		7361'		6 1/4"			
24. LINER RECORD				25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET		
					2 3/8", 4.7#, L-80	7221'			
26. Perforation record (interval, size, and number) Point Lookout/Lower Menefee w/ .34" diam. ISPF @ 5242' - 5376' = 25 Holes Point Lookout/Menefee ISPF @ 4972' - 5189' = 25 Holes Mesaverde Total Holes = 50				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5242'- 5376' Frac'd w/ 30,072 gal 70Q N2 Slickwater w/ 70,650# of 20/40 Arizona Sand. Pumped 81bbls fluid flush. Total N2: 1,018,000SCF. 4972'- 5189' Frac'd w/ 27,804 gal 70% N2 Slickfoam w/ 80,649# of 20/40 Arizona Sand. Pumped 77bbls fluid flush. Total N2: 1,002,000SCF.					
PRODUCTION									
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI			
Date of Test 03/14/13	Hours Tested 1hr.	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 7 mcf/h	Water - Bbl. trace bwph	Gas - Oil Ratio		
Tubing Press. SI-473psi	Casing Pressure SI-610psi	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 167 mcf/d	Water - Bbl. 4 bwph	Oil Gravity - API - (Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By			
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33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <u>Arleen White</u> Printed Name: Arleen White Title: Staff Regulatory Tech. Date: 3/27/13 E-mail Address arleen.r.white@conocophillips.com									

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PC