Submit To Appropri	riate Distric	t Office		State of New Mexico							Form C-105				
District I 1625 N. French Dr.	· Hobbs N	M 88240		Energy, Minerals and Natural Resources						July 17, 2008					
District II 1301 W. Grand Av			,	0.10						1. WELL API NO. 30-045-35381					
District III	• •	•	·	Oil Conservation Division 1220 South St. Francis Dr.						2. Type of Lease					
1000 Rio Brazos Re District IV				1.					,		STATE	FEE [as Lease No.	FED/INDI	AN	
1220 S. St. Francis	Dr., Santa	Fe, NM 8750	5		Santa Fe,	NWI 87	30.	3		B-114	79-60				
		ETION	OR R	ECOMP	LETION RE	PORT	AN	ND LOG						, n	
4. Reason for filing:									-		e Name of TE GAS	r Unit Agreemen COM A	t Name		
☐ COMPLETE	ION REP	ORT (Fill i	n boxes	#1 through #	31 for State and	Fee wells o	only))			Number:	1P		·	
☐ C-144 CLOS		ТАСНМЕ	NT									RCVI	APR 8 '	13	
7. Type of Comp		l worko	VER □	DEEPENIN	IG □PLUGBA	ск П р	IFFE	ERENT RES	ERVC	oir □ o	OTHER	OIL	CONS. DI	V.	
8. Name of Opera										9. OGR			· · · · · ·		
ConocoPhillips 10. Address of O	perator								-	217817 11. Pool	name or	Wildcat	DIST. 3		
P.O. Box 4289, I	Farmingto				I Day	1.04	I ra	et from the			IN DAK		E/M/Line	Country	
12.Location	Unit Ltr	Section	л	Township	Range	Lot	rec	et from the		N/S Line	Feet from	n the	E/W Line	County	
Surface:	J		66	31N	12W			1750'		S	_	2205'	E	San Juan	
BH:	[6	31N	12W			1381'		S		1097'	E	San Juan	
13. Date Spud 11/19/2012		ate T.D. Rea 8/2012	iched	15. Date 1 12/22/1	Rig Released 2			te Completed 2013 GRC		dy to Proc	duce)	17. Elevation	sGL 5892' /	KB 5907'	
18. Total Measure	ed Depth			19. Plug I	Back MeasuredD	epth 20.	. Wa	as Directiona		ey Made		. Type Electric a	and Other Log	s Run	
7186' MD / 6950 22. Producing Int		of this comp	letion 1		Name	YE	<u></u>				GI	R/CCL/CBL			
BASIN DAK				op, Bottom,	Name										
23.				CA	SING RE	CORD	(R	eport all	stri	ngs se	t in we	ell)			
CASING SIZ		WEIGHT I			TH SET			SIZE		CEMENTING RECORD AMOUNT PULLED					
9 5/8" / H- 7" / J-55		32.3 23#			231' 502'	12 1/4" 8 3/4"			Sı	Surface, 76sx(122cf-22bbls) 609sx(1235cf-220bbls)				Bbbls 6bbls	
4 1/2" / L-		11.6			139'		5 1/4					@ 3550'		ODDIS	
									281sx(518cf-92bbls)						
SIZE	TOP		TROT	LINER RECORD		D SCREEN SIZE		25. TUB DEPTH		SING RECORI		KER SET			
SIZ.E	TOP		ВОТ	TOM	SACKS CEMENT	SCREEN						PACE	XER SEI		
26 - B 6 - 13	1.0					1		2 3/8", 4.	.7#, I	L-80	7023'				
26. Perforation Dakota w/ .34" c		iterval, size,	'and nun	aber)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED								
1SPF @ 7052' - 6 2SPF @ 7111' - '							6996'-7111' Frac'd w/ 119,6'							d w/	
		Frides				39				9,614# of 20/40 Brown Sand. Total					
Dakota Total Holes = 55									N2:	2,085,7	00SCF	•			
<u> </u>															
		28. PRODUCTION												· · · · · ·	
28.				Date First Production Production Method (Flowing, gas lift,						Well Status (Prod. or Shut-in)					
Date First Produc	tion			on Method (Flowing, gas lift,	, pumping			0.1						
Date First Produc 03/18/13 GRC			pump) Flowing	7					SI						
Date First Produc 03/18/13 GRC			pump) Flowing	ke Size	Prod'n For	Oil - Bb	1		Gas	s - MCF	Water		Gas -	Oil Ratio	
Date First Product 03/18/13 GRC Date of Test 03/18/13 Tubing Press.	Hours 1hr. Casing	Tested g Pressure	pump) Flowing Cho 1/2" Calc	ke Size	Prod'n For Test Period Oil - Bbl.	Oil - Bb	- M0		Gas	s - MCF mcf/h Water - B	trace			Oil Ratio	
Date First Produc 03/18/13 GRC Date of Test 03/18/13 Tubing Press. SI-970psi	Hours 1hr. Casing SI-933	Tested g Pressure 3psi	pump) Flowing Cho 1/2" Calc Hou	ke Size culated 24-	Prod'n For Test Period	Oil - Bb			Gas	s - MCF mcf/h	trace l	bwph il Gravity - API		Oil Ratio	
Date First Product 03/18/13 GRC Date of Test 03/18/13 Tubing Press.	Hours 1hr. Casing SI-933 Gas (Sold, us	Tested g Pressure 3psi sed for fuel, v	pump) Flowing Cho 1/2" Calc Hou ented, etc.	ke Size culated 24- ir Rate Sold	Prod'n For Test Period Oil - Bbl.	Oil - Bb 0 Gas 1,47	- MC 73 m	icf/d	Gas 61	s - MCF mcf/h Water - B 5 bwpd	bl. O	bwph		Oil Ratio	
Date First Produc 03/18/13 GRC Date of Test 03/18/13 Tubing Press. S1-970psi 29. Disposition of G	Hours Ihr. Casing SI-933 Gas (Sold, us	Tested g Pressure 3psi seed for fuel, v. his well is a	pump) Flowing Cho 1/2" Calc Hou ented, etc.	ke Size culated 24- ir Rate) Sold Mesaverde	Prod'n For Test Period Oil - Bbl. 0	Oil - Bb	- MC 73 m mmii	ngled by DH	Gas 61	s - MCF mcf/h Water - B 5 bwpd	bl. O	bwph il Gravity - API		Oil Ratio	
Date First Produc 03/18/13 GRC Date of Test 03/18/13 Tubing Press. SI-970psi 29. Disposition of G 31. List Attachment	Hours Ihr. Casing SI-933 Gas (Sold, us s: T)	Tested g Pressure 3psi seed for fuel, whis well is a used at the w	pump) Flowing Cho 1/2" Calc Hou ented, etc. Blanco	ke Size culated 24- ir Rate Sold Mesaverde	Prod'n For Test Period Oil - Bbl. 0 & Basin Dakota the location of the o	Oil - Bb 0 Gas 1,47 1 being cor the tempora	73 m mmii	ngled by DH	Gas 61	s - MCF mcf/h Water - B 5 bwpd der # 372	bl. O 30. Test W 0AZ.	bwph il Gravity - API	- (Corr.)		
Date First Produc 03/18/13 GRC Date of Test 03/18/13 Tubing Press. S1-970psi 29. Disposition of G 31. List Attachment 32. If a temporary 33. If an on-site b	Hours Ihr. Casing SI-933 Gas (Sold, us s: T) y pit was u ourial was	Tested g Pressure 3psi sed for fuel, w his well is a used at the w used at the w	pump) Flowing Cho 1/2" Calc Hou ented, etc. Blanco vell, attac well, repo	ke Size culated 24- ir Rate Sold Mesaverde ch a plat with	Prod'n For Test Period Oil - Bbl. 0 & Basin Dakota the location of the oil Latitude	Oil - Bb 0 Gas 1,47 1 being cor he tempora n-site buria	73 m mmii ary p	ncf/d ngled by DH pit.	Gas 61 61	s - MCF mcf/h Water - B 5 bwpd der # 372	bl. O 30. Test W 0AZ.	bwph il Gravity - API /itnessed By	- (Corr.)	AD 1927	
Date First Produc 03/18/13 GRC Date of Test 03/18/13 Tubing Press. S1-970psi 29. Disposition of G 31. List Attachment 32. If a temporary 33. If an on-site b 1983 I hereby certif	Hours Ihr. Casing SI-933 Gas (Sold, us s: Ti y pit was u burial was	Tested g Pressure 3psi sed for fuel, w his well is a used at the w used at the w	pump) Flowing Cho 1/2" Calc Hou ented, etc. Blanco vell, attac well, repi	ske Size culated 24- ir Rate) Sold Mesaverde th a plat with ort the exact	Prod'n For Test Period Oil - Bbl. 0 & Basin Dakota the location of the oil Latitude	Oil - Bb	mminary pal:	nef/d ingled by DH oit.	Gas 61 61 61 61 61 61 61 61 61 61 61 61 61	s - MCF mcf/h Water - B 5 bwpd der # 372	bl. O 30. Test W OAZ.	bwph il Gravity - API /itnessed By	- (Corr.) N	AD 1927	



deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northweste	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo 653'	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland 728'	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland 1949'	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs 2460'	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Lewis 2636'	T. Leadville					
T. Queen	T. Silurian	T. Huerf. Bentonite 3288'	T. Madison					
T. Grayburg	T. Montoya	T. Chacra 3635'	T. Elbert					
T. San Andres	T. Simpson	T. CliffHouse 4108'	T. McCracken					
T. Glorieta	T. McKee	T. Menefee 4330'	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	T. PTlookout 4866'	T.Granite					
T. Blinebry	T. Gr. Wash	T. Mancos 5235'						
T.Tubb	T. Delaware Sand	T. Gallup 6135'						
T. Drinkard	T. Bone Springs	Base Greenhorn 6885'						
T. Abo	T	T. Dakota 6993'						
T. Wolfcamp	Т	T. Morrison n/a						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	Т	T. Permian						
			OIL OR GAS					

				OR CAS OR ZONI
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORT	ANT WATER SANDS		
Include data on rate of wate	er inflow and elevation to whi	ch water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
Ţ	ITHOLOGY RECO)RD (Attach additional sheet	if necessary)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
							·
						, i	



Submit To Appropriate District Office Two Copies			State of New Mexico						Form C-105							
District I 1625 N. French Dr.	Hobbs. N	M 88	240	Energy, Minerals and Natural Resources						July 17, 2008 1. WELL API NO.						
District II 1301 W. Grand Av										30-045-35381						
District III				Oil Conservation Division 1220 South St. Francis Dr.						2. Type of Lease						
1000 Rio Brazos Rd., Aztec, NM 87410 District IV											STATE	FEE as Lease No.	☐ FED/	/INDIA	N	
1220 S. St. Francis	Dr., Santa	Fe, N	M 87505		Santa Fe,	INIV	18/30	05		B-114		as Lease No.				
WELL C	OMPL	ET	ION OR	RECOM	PLETION R	EPC	RT A	ND LOG			W. The				The fair	
4. Reason for fili	ing:				,							r Unit Agreeme	nt Name			
□ COMPLETI	ION REI	PORT	Γ (Fill in box	es #1 through	#31 for State and	l Fee w	ells onl	y)		STATE GAS COM A 6. Well Number: IP						
C-144 CLOS	SURE AT	ГТАС	CHMENT									RCV	D APR	8 '1	.3	
7. Type of Comp	oletion: WELL [⊐ wo	ORKOVER	☐ DEEPEN	NG □PLUGB.	ACK	□ DIFI	FERENT RES	ERVO	OIR 🗆 (OTHER	OIL	CONS	. DIL	J	
8. Name of Opera								•		9. OGR 21781 7			DIST.	3		
ConocoPhillips 10. Address of O	perator										name or					
P.O. Box 4289, I					T 5	T	1 -	Sant Grane tha				ESAVERDE	I F/W/ I	in a	County	
12.Location	Unit Ltr		Section	Township	Range	Lot	F	eet from the		N/S Line	Feet from	m the 	E/W L	ine	County	
Surface:	J		36	31N	12W			1750'		S		2205'	<u> </u>	E	San Juan	
ВН:	I		36	31N	12W	<u> </u>		1381'		S		1097'		E ———	San Juan	
13. Date Spud 11/19/2012	14. D 12/1		.D. Reached	15. Dat 12/22	e Rig Released			ate Completed /2013 GRC		dy to Pro	duce) .	17. Elevatio	ons GL 5 8	892' / F	KB 5907'	
18. Total Measur 7186' MD / 6950	ed Depth			19. Plu	Back Measured D / 6897' VD	Depth		Vas Directiona		vey Made		Type Electric R/CCL/CBL	and Oth	er Logs	Run	
22. Producing Int BLANCO M					n, Name											
23.					ASING RE	CO			stri							
CASING SI		WE	IGHT LB./I	T. DI	231'	<u> </u>		SIZE 1/4''				RECORD 22cf-22bbls)			T PULLED bbis	
9 5/8" / H			32.3# 23#		4502'			/4"	3			-220bbls)			bbls	
4 1/2" / L-			11.6#		7139'	-	61				OC @		_			
									<u> </u>			-92bbls)				
24. SIZE	TOP			OTTOM	LINER RECOF		REEN	SIZE	25.		TUI	BING RECOR	<u>.D</u>	DACK	ER SET	
SIZE	101				CEMENT	30	KEEN	SIZE			DEFT			TACK	LK 3C1	
								2 3/8", 4			7023					
26. Perforation Point Lookout w			al, size, and	number) -								SQUEEZE, E MATERIAL (
1SPF @ 4870' -	5167' = 2		oles							rac'd w/ 124,390gal 70Q Slickfoam Pad w/						
Menefee w/ .34" 1SPF @ 4638' -		24 Ho	les									Brown San				
_						_		-		:1,196,2						
Mesaverde Tota	i rioles =	49				46	38' - 4	1835'		rac'd w/ 94,472gal 70Q Slickfoam Pad w/ 49,032# f 20/40 Brown Sand. Total N2:1,154,900SCF.						
_																
28.								UCTION								
Date First Product 03/15/13 GRC	ction		Proc pum Flo	p)	l (Flowing, gas li	ft. pum	iping - S	Size and type		Well Status (Prod. or Shut-in) SI						
Date of Test 03/18/13	Hour 1hr.	s Test	ted	Choke Size	Prod'n For Test Period	Oil 0	l - Bbl			ıs - MCF 2 mcf/h	Water 1 bwp	- Bbl. oh		Gas -	Oil Ratio	
Tubing Press. S1-970psi	Casir SI-93	~		Calculated 24 Hour Rate	Oil - Bbl.		Gas - N	MCF mcf/d	-	Water - I		Dil Gravity - AP	l - (Corr.	.)		
29. Disposition of C		:								15 5 m pt		Witnessed By				
31. List Attachment	<u> </u>				le & Basin Dako	ta beir	ıg comr	ningled by DI	HC or	rder # 37	20AZ.					
32. If a temporar	y pit was	used	at the well,	ttach a plat w	ith the location of	the te	mporary	/ pit.						_		
33. If an on-site t	ourial was	sused	at the well,	report the exa	ct location of the Latitu		burial:			Lo	ngitude			N	AD 1927	
1983 I hereby certij	futbat t	ho i	nformatio	1 shown on			arm ic	true and ac	mnl				lae mi			
Signature	arle	iie ii Un	Whil	e Print	ed Name: A			e Title	e: St	aff Reg	ulatory	Tech. Dat	ie: Y	141	13	
E-mail Addre	ss arle	en.r	.white@c	onocophill	ips.com											



This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

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Southea	stern New Mexico	Northwestern New Mexico					
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T. Salt	T. Strawn	T. Kirtland 728'	T. Penn. "B"				
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T. Wolfcamp	Т	T. Morrison n/a					
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T. Cisco (Bough C)	Т	T. Permian					
			OIL OR GAS				

			SANDS OR ZON
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
,		TANT WATER SANDS	
Include data on rate of	water inflow and elevation to wh	ich water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	•••••
	LITHOLOGY REC	ORD (Attach additional sheet	if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
					:		
				:			
				•			
		:					
					i		