

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> July 17, 2008																
		1. WELL API NO. <b>30-045-35381</b>																
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No. <b>B-11479-60</b>																
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																		
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b>		5. Lease Name or Unit Agreement Name <b>STATE GAS COM A</b>  6. Well Number: <b>1P</b>  <div style="text-align: right;"><b>RCVD APR 8 '13</b></div>																
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		<b>OIL CONS. DIV.</b>																
8. Name of Operator <b>ConocoPhillips</b>		9. OGRID <b>217817</b> <b>DIST. 3</b>																
10. Address of Operator <b>P.O. Box 4289, Farmington, NM 87499-4289</b>		11. Pool name or Wildcat <b>BASIN DAKOTA</b>																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	J	36	31N	12W		1750'	S	2205'	E	San Juan								
BH:	I	36	31N	12W		1381'	S	1097'	E	San Juan								
13. Date Spud <b>11/19/2012</b>	14. Date T.D. Reached <b>12/18/2012</b>		15. Date Rig Released <b>12/22/12</b>		16. Date Completed (Ready to Produce) <b>3/18/2013 GRC</b>			17. Elevations <b>GL 5892' / KB 5907'</b>										
18. Total Measured Depth of Well <b>7186' MD / 6950' VD</b>			19. Plug Back Measured Depth <b>7133' MD / 6897' VD</b>			20. Was Directional Survey Made? <b>YES</b>		21. Type Electric and Other Logs Run <b>GR/CCL/CBL</b>										
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>BASIN DAKOTA 6996' - 7111'</b>																		
<b>23. CASING RECORD (Report all strings set in well)</b>																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
<b>9 5/8" / H-40</b>		<b>32.3#</b>		<b>231'</b>		<b>12 1/4"</b>		<b>Surface, 76sx(122cf-22bbls)</b>		<b>8bbls</b>								
<b>7" / J-55</b>		<b>23#</b>		<b>4502'</b>		<b>8 3/4"</b>		<b>609sx(1235cf-220bbls)</b>		<b>56bbls</b>								
<b>4 1/2" / L-80</b>		<b>11.6#</b>		<b>7139'</b>		<b>6 1/4"</b>		<b>TOC @ 3550'</b> <b>281sx(518cf-92bbls)</b>										
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SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	25. TUBING RECORD		DEPTH SET		PACKER SET								
					<b>2 3/8", 4.7#, L-80</b>			<b>7023'</b>										
26. Perforation record (interval, size, and number) <b>Dakota w/ .34" diam.</b> <b>1SPF @ 7052' - 6996' = 27 Holes</b> <b>2SPF @ 7111' - 7063' = 14 Holes</b>  <b>Dakota Total Holes = 55</b>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td><b>6996'-7111'</b></td> <td><b>Frac'd w/ 119,672gals 70Q Slickfoam Pad w/ 39,614# of 20/40 Brown Sand. Total N2:2,085,700SCF.</b></td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	<b>6996'-7111'</b>	<b>Frac'd w/ 119,672gals 70Q Slickfoam Pad w/ 39,614# of 20/40 Brown Sand. Total N2:2,085,700SCF.</b>				
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<b>28. PRODUCTION</b>																		
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Date of Test <b>03/18/13</b>	Hours Tested <b>1hr.</b>	Choke Size <b>1/2"</b>	Prod'n For Test Period	Oil - Bbl <b>0</b>	Gas - MCF <b>61 mcf/h</b>	Water - Bbl. <b>trace bwph</b>	Gas - Oil Ratio											
Tubing Press. <b>SI-970psi</b>	Casing Pressure <b>SI-933psi</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>0</b>	Gas - MCF <b>1,473 mcf/d</b>	Water - Bbl. <b>5 bwph</b>	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>							30. Test Witnessed By											
31. List Attachments: <b>This well is a Blanco Mesaverde &amp; Basin Dakota being commingled by DHC order # 3720AZ.</b>																		
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <u>Arleen White</u> Printed Name : <b>Arleen White</b> Title: <b>Staff Regulatory Tech.</b> Date : <b>4/14/13</b>																		
E-mail Address <b>arleen.r.white@conocophillips.com</b>																		

# INSTRUCTIONS

AV

PC

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## OIL OR GAS SANDS OR ZONES

## IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

PC

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