

Jicarilla B # 4E

Unit P, 940' FSL & 880' FEL Sec 21, T26N, R5W

Rio Arriba, NM

GL 6536'

KB 6549'

By: L Diede 8-Apr-2013

updated by B. Trevino 19-Apr-2013

Production Tubing

2 3/8" 4.7# J-55 Set @ 5311' > >
SN @ 5310'

Surface Section

12 1/4" Hole >

TOC = Surf Circ

9-5/8" 36#, K-55

296'

Production Section

TOC = Surf

Fruitland Coal 1751' >
Picture Cliffs 2962' >
Lewis Shale 3050' >

DV Tool > >

4586'

TOC = 4770' CBL

Cliffhouse 4622' >
Menefee 4807' >

Point Lookout 5087' >

PBTD/Top of Cement Plug 5495' >>
(tag w/Rig 3/19/13)

Mancos 5350' >
Gallup 5800' >

Graneros Shale 6898' >
Dakota 7007' >

4-1/2" 10.5# J-5 to surf
4 1/2" 11.6# J-55 on bottom (7494')

7494'

RCVD APR 22 '13
OIL CONS. DIV.
DIST. 3

Logs: Dresser GR/IND, GR DEN / NEU 11-3-1980
Basin CBL 2-21-2013

Point Lookout : 3-14-2013; perf 5090'-5318' 26 holes,
Acid balls, frac w/ N2 XL gel foam and 64000# 20/40
sand + 20000# 20/40 SLC RC sand in XL gel.

Plug Back: Pump cement plugs; 9.59 cu ft ~ 6643' to
7050' (estimated) , 18 cu ft ~ 6020'-6220' (estimated),
Composite BP @ 5700', cement on top of CBP 26 cu ft
~ 5408' - 5699' (estimated).

Dakota: 1980; perf 7146'-7442' 110 holes, frac w/ 80K
30# XL gel and 80000# 20/40 & 80000# 10/20 sand

EV Prop #	54002.093B	REGULATORY	Bart Trevino	(713)-495-5355
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API #	30-039-22293	GEOLOGIST	Gary Kowalczyk	(713) 495-6590

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