District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

5 Copies

Submit to Appropriate District Office

DIST. 3

	I.	REQUI	EST FO	R ALL	OWABLE .	AND AUTHO	RIZATION	TO TRANSPO	ORT	
¹ Operator name and Address							² OGRID Number			
ConocoPhillips Company							217817			
P.O. Box 4289							³ Reason for Filing Code/ Effective Date			
Farmington, NM 87499							Test Allowable - Gas			
⁴ API Numb	⁵ Poo	l Name					⁶ Pool Code			
30-045-354		BASIN DAKOTA					71599			
⁷ Property C	⁸ Pro	⁸ Property Name					⁹ Well Number			
31643		STATE COM R					14M			
II. ¹⁰ Surface Location										
UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/SouthLine	Feet from the	East/West line	County	
Ν	36	30N	9W		1162'	SOUTH	2733'	WEST	San Juan	
¹¹ Bottom Hole Location										
III an lat ma	Castion	Tanunahin	Damas	L of Ide	East frame the	Newth / Centhe Line	East Course that	E 4/IN/ 4 P	Constant	

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/	West line	County
¹² Lse Code S		cing Method Code F		onnection ate	¹⁵ C-129 Pern	nit Number	¹⁶ C	C-129 Effective	Date	¹⁷ C-12	29 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	Western Refinery	0
151618	Enterprise	G
	RC	VD APR 23 '13
	0	IL CONS. DIV.

IV. Well Completion Data

ipicuon Data						
²² Ready Date ~4/26/2013	²³ TD 6984'	²⁴ PBTD ~6976'	²⁵ Perforations 6730-6930	²⁶ DHC, MC DHC 3740AZ		
e ²⁸ Casing	g & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement		
9 5/8"	, 32.3#, H-40	350'		101 sx (163 cf)		
7".	, 20#, J-55	2675'		337 sx (686 cf)		
4 1/2'	² , 11.6#, L-80	6978'		302 sx (608 cf)		
2 3/8	", 4.7#, J-55	Not Yet				
	²² Ready Date ~4/26/2013 e ²⁸ Casing 9 5/8" 7", 4 1/2"	²² Ready Date ²³ TD ~4/26/2013 6984'	²² Ready Date ²³ TD ²⁴ PBTD ~4/26/2013 6984' ~6976' e ²⁸ Casing & Tubing Size ²⁹ Depth Set 9 5/8", 32.3#, H-40 350' 7", 20#, J-55 2675' 4 1/2", 11.6#, L-80 6978'	22 Ready Date 23 TD 24 PBTD 25 Perforations ~4/26/2013 6984' ~6976' 6730-6930 e 28 Casing & Tubing Size 29 Depth Set 6730-6930 9 5/8", 32.3#, H-40 350' 7", 20#, J-55 2675' 4 1/2", 11.6#, L-80 6978' 6978'	22 Ready Date 23 TD 24 PBTD 25 Perforations 26 DHC, MC ~4/26/2013 6984' ~6976' 25 Perforations 26 DHC, MC e 28 Casing & Tubing Size 29 Depth Set 30 Sacks Cement 9 5/8", 32.3#, H-40 350' 101 sx (163 cf) 7", 20#, J-55 2675' 337 sx (686 cf) 4 1/2", 11.6#, L-80 6978' 302 sx (608 cf)	

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure		
NA	Gas Recovery System		hr	SI- psi	SI- psi		
	Approx ~04/26/2013						
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method		
"		bwpd	mcfd		N/A		
⁴² I hereby certify the	at the rules of the Oil Conse	rvation Division have	OIL CONSERVATION DIVISION				
	and that the information giv		,				
complete to the best	of my knowledge and belie	f.	Approved by: Charlie Jorn' 4-25-2013				
Signature:	aleen Whit	1.					
	Maan Would	<u> </u>					
Printed name:		ι. L	Title: SUPERVISOR DISTRICT # 3				
	Arleen White						
Title:			Approval Date: APR 2 5 2013				
	Staff Regulatory Technici	an					
E-mail Address:							
Arl	leenr.white@conocophillip	s.com					
Date: 4 221	3 Phone: (505)	326-9517					
		F	Y				