

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 19 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE** - Other Instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>Jicarilla Contract 109</b>
2. Name of Operator <b>EnerVest Operating, LLC</b>		6. If Indian, Allottee, or Tribe Name <b>Jicarilla Apache Tribe</b>
3a. Address <b>1001 Fannin St, Suite 800 Houston, TX 77002-6707</b>	3b. Phone No. (include area code) <b>713-659-3500</b>	7. If Unit or CA. Agreement Name and/or No. <b>RCVD APR 29 '13</b> <b>OIL CONS. DIV.</b> <b>DIST. 3</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1690' FSL &amp; 940' FEL (UL D) Sec. 22 T26N R05W</b>		8. Well Name and No. <b>Jicarilla B #1E</b>
		9. API Well No. <b>30-039-22294</b>
		10. Field and Pool, or Exploratory Area <b>Blanco Mesaverde</b>
		11. County or Parish, State <b>Rio Arriba, NM</b>

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	<input type="checkbox"/> add MV perfs; evaluate
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	<input type="checkbox"/> as single MV-only well

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

2-4-13: MIRU PPP Rig #4. TOH w/ 2-3/8" tbg. 2-5-13: TIH w/4-1/2" CIBP, set @ 7201'. 2-6-13: TIH w/4-1/2" CIBP, set @ 7169'. 2-7-13: MIRU wireline, RIH w/dump bailer, dump 6.5 gal cmt on CIBP @ 7169'. Ran GR/CCL/CBL from 7166' to surf. 2-12 & 2-13-13: Drill out CIBPs @ 7169' and @ 7201'. 2-14-13: MIRU wireline, run Casing Inspection Log from 7275' to 4600'. Set CIBP @ 7240'. 2-15-13: MIRU pressure test unit, test & chart 4-1/2" csg from 7240' to surface to 605 psi for 30 min w/no psi loss. Witnessed by Paul Wiebe (NMOCD). 3-18-13: MIRU wireline, perf Point Lookout w/25 0.40" holes from 5274'-5426'. TIH w/4-1/2" packer, set @ 5218'. 3-19-13: MIRU frac equip, acidize w/750 gal 15% HCL & 26 Bio-sealers, frac w/443.6 bbls N2 XL gel foam w/64500# 20/40 sand & 232 bbls gel water w/20146# 20/40 SLC sand. 3-21-13: Release & TOH w/4-1/2" packer @ 5218'. MIRU wireline, perf Point Lookout & Menefee w/36 0.40" holes from 4818'-5162'. 3-22-13: TIH w/4-1/2" packer, set @ 4749'. 3-26-13: MIRU frac equip, acidize w/750 gal 15% HCL & 36 Bio-sealers, frac w/502 bbls N2 XL gel foam w/64060# 20/40 sand & 407 bbls gel water w/21594# 20/40 SLC sand. 3-28-13: Release & TOH w/4-1/2" packer @ 4749'. 4-2-13: Drill out CIBP @ 5210'. 4-3-13: Land 2-3/8" 4.7# J-55 prod tbg @ 5446', SN @ 5445'. RDMO, rig release @ 6:00 p.m. First Delivery of MV gas on 4/5/13 using Test Allowable C-104.

#NOI approved for an evaluation period of 1 year  
Well shut in on 4/16/13; notified by NMOCD that Test Allowable had expired.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) <b>Bart Trevino</b>	Title <b>Regulatory Analyst</b>
Signature <i>C. Campbell / Bart Trevino</i>	Date <b>April 19, 2013</b>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

APR 29 2013

NMOCD

FARMINGTON FIELD OFFICE