

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 18 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS IN FIELD OF
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF-079192
2. Name of Operator Burlington Resources Oil & Gas Company LP		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 4289, Farmington, NM 87499		7. If Unit of CA/Agreement, Name and/or No. San Juan 28-6 Unit
3b. Phone No. (include area code) (505) 326-9700		8. Well Name and No. San Juan 28-6 Unit 223
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit B (NWNE), 880' FNL & 1840' FEL, Sec. 17, T28N, R6W		9. API Well No. 30-039-22761
		10. Field and Pool or Exploratory Area Blanco Pictured Cliffs South
		11. Country or Parish, State Rio Arriba New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 3/18/13 per the attached report.

RCVD APR 23 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Dollie L. Busse		Title Staff Regulatory Technician
Signature <i>Dollie L. Busse</i>		Date 4/17/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title APR 19 2013 Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON FIELD OFFICE BY <i>SV</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
San Juan 28-6 Unit 223

March 18, 2013
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880' FNL and 1840' FEL, Section 17, T-28-N, R-6-W
Rio Arriba County, NM
Lease Number: SF-079192
API #30-039-22761

Plug and Abandonment Report Notified NMOCD and BLM on 3/11/13

Plug and Abandonment Summary:

- Plug #1 (#1 & #2 combined)** with CR at 3595' spot 32 sxs (37.76 cf) Class B cement inside casing from 3595' to 2434' to cover the Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops.
- Plug #3** with CR at 1500' spot 53 sxs (62.54 cf) Class B cement with 2% CaCl from 1546' to 920' squeeze 35 sxs outside, 2 sxs below, 16 sxs on top, increase cement above CR attempting to cover leak and the Nacimiento top.
- Plug #4** with 138 sxs (162.84 cf) Class B cement inside casing from 182' to surface squeeze 58 sxs to cover the surface casing shoe.
- Plug #5** with 24 sxs Class B cement found cement 1' down in annulus and install P&A marker.

Plugging Work Details:

- 3/13/13 Rode rig and equipment to location. Check well pressures: casing 160 PSI and bradenhead 0 PSI. RU. ND wellhead to 2-7/8" master valve. NU BOP. X-over to 1-1/4 pipe rams. ND stripping head. NU Basin lubricator head. Pressure test blind rams/master valve to 600 PSI, OK. Pump 25 bbls down casing to kill well. RU Basin Wireline. TIH with 2-7/8" GR to 3600' set 2-7/8" CIBP at 3595'. ND Basin lubricator. Head, NU stripping head. Tally and PU 110 joints 1-1/4 IJ, A-Plus workstring tag with 10' stick up, Id 1 joint, PU 1-10' sub. Circulate well clean. Attempt to pressure test casing to 900 PSI bled down to 30 sec, leak. SI well. SDFD.
- 3/14/13 Open up well; no pressures. RU Basin Wireline. Ran CBL from 3595' to surface, found TOC at 1700'. TIH with tubing to 3595'. Spot plug #1 with estimated TOC at 2434'. SI well. SDFD.
- 3/15/13 Open up well; no pressures. TIH and tag TOC at 2551'. Attempt to pressure test casing, leak. Perforate 3 bi-wire holes at 1546'. Set CR at 1500'. Attempt to pressure test casing, leak. Establish rate 1bpm at 800 PSI. Spot plug #2 with estimated TOC at 920'. LD all tubing. SI well and WOC. Attempt to pressure test casing, leak. TIH and tag TOC at 780'. Perforate 3 bi-wire holes at 182'. Establish circulation. ND BOP and companion flange. Spot plug #3 with estimated TOC at surface. Dig out wellhead. SI well. SDFD.
- 3/18/13. Open up well; no pressures. Tag TOC at 1'. Monitor well. -Issue Hot Work Permit. Cut off wellhead. Found cement 1' down in annulus. Spot plug #5 and install P&A marker. RD & MOL.

Mike Gilbreath, BLM representative, was on location.
Jim Yates, MVCI representative, was on location.