

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078875
2. Name of Operator HUNTINGTON ENERGY LLC		6. If Indian, Allottee or Tribe Name
Contact: CATHERINE SMITH E-Mail: csmith@huntingtonenergy.com		7. If Unit or CA/Agreement, Name and/or No. 891001059C
3a. Address 908 NW 71ST ST OKLAHOMA CITY, OK 73116	3b. Phone No. (include area code) Ph: 405-840-9876 Ext: 129 Fx: 405-840-2011	8. Well Name and No. CANYON LARGO UNIT 359
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 31 T25N R6W NESW 1595FSL 1850FWL 36.353897 N Lat, 107.510590 W Lon		9. API Well No. 30-039-23878-00-S1
		10. Field and Pool, or Exploratory DEVIL'S FORK
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above referenced well has been plugged and abandoned on March 27, 2013. The following is the work done on the well:

3/20/13: Spot equipment. Hold safety mtg. RU pulling unit & cmt equipment. Check psi on the well. ND the WH, NU BOP & function test the BOP. Secure location. Kelly Nix w/BLM on location. Contacted Brandon Powell w/NMOCD on 3/19/13.

3/21/13: Hold safety mtg. Service & start equipment. Check psi. TOOH w/176 jts, EOT @ 5663 & tagged CIBP @ 5690'. RU Basin Well Logging. Log well from 5682'-surface. PU plugging sub & TIH w/88 stands & PU 20' of subs. EOT @ 5690' KB. Plug #1: 44 sx 15.6#, 1.18 yld, 51.92 cu ft Class B cmt from 5690'-5110' TOC. Secure location. Kelly Nix w/BLM on location.

RCVD APR 12 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Electronic Submission #203935 verified by the BLM Well Information System For HUNTINGTON ENERGY LLC, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 04/10/2013 (13SXM0371SE)	
Name (Printed/Typed) CATHERINE SMITH	Title REGULATORY
Signature (Electronic Submission)	Date 04/09/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 04/10/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD** A

Additional data for EC transaction #203935 that would not fit on the form

32. Additional remarks, continued

3/22/13: Hold safety mtg. Start equipment. Check psi on well: tbg, csg & BH: 0. RU relief line & open well. TIH w/12 stands & PU 1 jt & tag TOC @ 5116', EOT @ 5104'. Test csg-ok. Plug #2: 12 sx 15.6#, 1.18 yld, 14.16 cu ft, Class B cmt from 4104'-3946' TOC. Secure location.

3/25/13: Hold safety mtg & start equipment. Check psi on the well. RU relief line and open well. Tag CR @ 2690'. Drill out. Circ the well clean for 15 mins. RD swivel and TIH. EOT now at 3446'. Continue TOOH with stands. RD the power swivel. RIH w/4 1/2" WL. Set CR to 3349'. POOH. Secure location.

3/26/13: Hold safety mtg & start equipment. Check psi on the well: 0 csg, 0 BH. RU relief line & open well. PU the CR stinger. TIH w/52 stands. PSI test csg to 950#. Good test. Plug #3: Mix and pump 64 sx 15.6#, 1.18 yld, 75.52 cu ft Cls B cmt from 3401'-3271' TOC. Leaving 4 sx below the CR, 50 sx outside and 10 sx above the CR. Plug #4: Mix and pump 30 sx 15.6#, 1.18 yld, 35.4 cu ft Class B cmt from 2606' - 2211' TOC. TOOH. LD to 2091'. Plug #5: Mix and pump 28 sx 15.6#, 1.18 yld, 33.04 cu ft Class B cmt from 2091'-1722' TOC. TOOH. LD all tbg. Load hole w/4 bbls. TIH w/ 3 1/8" HSC & perf 3 holes @ 548', because of a collar. Wait on water truck. Plug #6: Mix and pump 215 sx 15.6#, 1.18 yld, 253.7 cu ft Class B cmt from 548' - surface w/good cmt to pit. Secure location.

3/27/13: Hold safety mtg & start equipment. Check psi on the well: csg & BH 0. Dig out the WH & ND the BOP. Cut off the WH, cmt in the 8 5/8" x 4 1/2" @ surf and the 4 1/2" DN 18'. Set the Surface Hole Marker & top off w/25 sx, 15.6#, 1.18 yld, 29.5 cuft Class B cmt. RD the pump. RD pulling unit. Kelly Nix w/BLM on location.

3/27/13
3/27/13
3/27/13

3/27/13
3/27/13