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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 16 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of Land Management

NM-02151

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit A (NENE), 1310' FNL & 790' FEL, Sec. 28, T30N, R7W

6. If Indian, Allottee or Tribe Name

San Juan 30-6 Unit

8. Well Name and No.

San Juan 30-6 Unit 423

9. API Well No.

30-039-24459

10. Field and Pool or Exploratory Area

Basin Fruitland Coal

11. Country or Parish, State

Rio Arriba New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/15/13 Notified Brandon Powell/OCD (Bill Diers/BLM onsite). TOC @ 172', set inside plug, perf'd @ 50', pumped surface plug. Rec'vd verbal approval to proceed.

The subject well was P&A's on 3/18/13 per the notification above and the attached report.

**RCVD APR 18 '13
OIL CONS. DIV.
DIST. 3**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title **Staff Regulatory Technician**

Signature

Date

4/16/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

APR 16 2013
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Instruction on page 2)

NMOCDA

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
San Juan 30-6 Unit 423

March 18, 2013
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1310' FNL and 790' FEL, Section 28, T-30-N, R-7-W
Rio Arriba County, NM
Lease Number: NM-02151
API #30-039-24459

Plug and Abandonment Report Notified NMOCD and BLM on 3/12/13

Plug and Abandonment Summary:

- Plug #1** with 68 sxs (80.24 cf) Class B cement inside casing from 3549' to 3186' to cover the Liner top and Fruitland Coal top.
- Plug #2** with 67 sxs (79.06 cf) Class B cement inside casing from 2982' to 2624' to cover the Kirtland and Ojo Alamo tops.
- Plug #3** with 30 sxs (35.4 cf) Class B cement inside casing from 1582' to 1422' to cover the Nacimiento top.
- Plug #4** with 148 sxs (174.64 cf) Class B cement with approximately 110 sxs inside 7" and 22 sxs into annulus with approximately 16 sxs good cement circulate to pit out bradenhead and casing valve from 587' to surface to cover the surface casing shoe.
- Plug #5** with 16 sxs Class B cement to top off cement and pressured up annulus and casing to 500 PSI.
- Plug #6** with 20 sxs Class B cement found cement at surface and install P&A marker.

Plugging Work Details:

- 3/13/13 Rode rig and equipment to location. RU. Check well pressures: casing and tubing 110 PSI, tubing and bradenhead 0 PSI. Blow well down to pit. RU rod tools. PU on rod string and unseat pump. LD 22' polish rod, 145 3/4" plain rods, 3 K-bars, 1-8' guided 3/4" pony rod, 1-pump. RD rod tools. SI well. SDFD.
- 3/14/13 Check well pressures: casing 80 PSI, tubing 35 PSI and bradenhead 0 PSI. Bled off to 0 PSI. ND wellhead. NU BOP and function test. Pressure test BOP at 400 PSI and 1200 PSI for 10 minutes, OK. PU on 2-3/8" production string and LD 1 - 2 3/8" tubing hanger. TOH and tally 120 joints, 1 gas anchor joint, 3745' in depth. PU 1-7" string mill. TIH and tag liner at 3559'. LD 1 joint. TOH with 114 joints tubing. LD string mill. TIH with 7" Select Tool CR and set at 3549' with KB. Pressure test tubing to 1000 PSI. Establish circulation out 7" casing valve and circulate well clean. Pressure test casing at 800 PSI for 30 minutes. RU Basin Wireline. Ran CBL from 3549' to surface, TOC at 172'. SI well. SDFD.
- 3/15/13 Open up well; no pressures. TIH to 3549'. Spot plugs #1, #2 and #3 with estimated TOC at 1422'. Perforate 4 bi-wire holes at 150'. Establish circulation. Spot plug #4 with estimated TOC at surface. ND BOP and NU wellhead. Spot plug #5 with 16 sxs Class B cement to top off cement and pressured up annulus and casing to 500 PSI. Dig out wellhead. SI well. SDFD.

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Plugging Work Details (continued):

3/18/13 Open up well; no pressures. Remove valves from wellhead. Finish digging out wellhead. RU High Desert and fill out Hot Work Permit. Cut off wellhead. Found cement at surface. Spot plug #6 and install P&A marker.

Bill Diers, BLM representative, was on location.

Josh Jacobs, COPC representative, was on location.