

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Jun 19, 2008

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-039-26634</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <b>P&amp;A</b>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>Burlington Resources Oil Gas Company LP</b>		6. State Oil & Gas Lease No. <b>E-290-42</b>
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name <b>San Juan 28-6 Unit</b>
4. Well Location Unit Letter <b>M</b> : <b>1095</b> feet from the <b>South</b> line and <b>1175</b> feet from the <b>West</b> line Section <b>2</b> Township <b>27N</b> Range <b>6W</b> NMPM <b>Rio Arriba</b> County		8. Well Number <b>477</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>6807' GR</b>		9. OGRID Number <b>14538</b>
		10. Pool name or Wildcat <b>Basin Fruitland Coal</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well was P&A'd on 3/21/13 per the attached report.

RCVD APR 18 '13

OIL CONS. DIV.

DIST. 3

Spud Date:

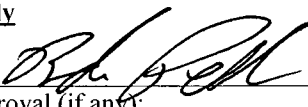
Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Staff Regulatory Technician DATE 4/18/13

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

**For State Use Only**

APPROVED BY:  TITLE Deputy Oil & Gas Inspector,  
Conditions of Approval (if any): AV District # 3 DATE 4/26/13

Approved for plugging of wellbore only.  
Liability under bond is retained pending  
Receipt of C-103 (Subsequent Report of Well  
Plugging) which may be found @ OCD web page  
under forms.  
[www.emnrd.state.us/oed](http://www.emnrd.state.us/oed)

# **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

Burlington Resources  
**San Juan 28-6 Unit 477**

March 21, 2013

Page 1 of 1

1095' FSL and 1175' FWL, Section 2, T-27-N, R-6-W  
Rio Arriba County, NM  
Lease Number: E-290-42  
API #30-039-26634

## **Plug and Abandonment Report** Notified NMOCD and BLM on 3/18/13

### **Plug and Abandonment Summary:**

- Plug #1 (#1 & #2 combined)** with CR at 3074' spot 64 sxs (75.52 cf) Class B cement inside casing from 3074' to 2231' to cover the Fruitland, Kirtland and Ojo Alamo tops.
- Plug #3** with 16 sxs (18.88 cf) Class B cement inside casing from 1136' to 926' to cover the Nacimiento top.
- Plug #4** with 46 sxs (54.28 cf) Class B cement inside casing 14 sxs in 4.5" casing, 32 sxs in annulus to cover the surface casing shoe.
- Plug #5** with 24 sxs Class B cement found cement in 4.5" casing 4' down in annulus 2' from surface and install P&A marker.

### **Plugging Work Details:**

- 3/18/13 Rode rig and equipment to location. Check well pressures: tubing 225 PSI, casing 200 PSI and bradenhead 0 PSI. Blow well down. ND wellhead and NU BOP, function test. Pressure test BOP to 850 PSI, bled down to 300 PSI held for 10 minutes. RU 2-3/8" tubing equipment. Pull tubing hanger and re-set pipe on slips. SI well. SDFD.
- 3/19/13 Check well pressures: tubing and casing 200 PSI, bradenhead 0 PSI. RU Expert Downhole Slickline. RIH and retrieve bumper spring. Blow well down. Pump 20 bbls down tubing to kill well. POH and tally 49 stands, LD 3 joints, SN, 1 joint with slim hole collar 102 joints EUE tubing (3187'). TIH with 4.5" watermelon mill with 3-7/8" twister bit, 1 stand 1-4' marker with SN. TIH with 44 stands work through tight spot at 2780' (stage tool at 2785'). SB 49 stands and LD mill. TIH with 4.5" Select Tools CR and set at 3074'. Pressure test tubing to 1000 PSI, OK. Circulate well clean. Pressure test casing to 800 PSI, OK. SI well. SDFD.
- 3/20/13 Open up well; no pressures. Blow well down. Establish circulation. Note: B. Powell, NMOCD and S. Mason, BLM approved procedure change. Spot plug #1 (1&2 combined) with estimated TOC at 2231'. Establish circulation. Spot plug #3 with estimated TOC at 926'. Perforate 3 HSC holes at 182'. Establish circulation 3 bpm at 500 PSI. ND BOP. Spot plug #4 with estimated TOC at surface. SI well. SDFD.
- 3/21/13 Open up well; no pressures. Dig out wellhead. Fill out Hot Work Permit. Monitor well for gas. Cut off wellhead. Found cement down 4' in 4.5" and down 2' in annulus. Spot plug #5 and install P&A marker. RD and MOL.

John Durham, NMOCD representative, was on location.  
Jim Yates, MSCI representative, was on location.  
Johnny Cole, COPC representative, was on location.