Form 3160-4	- -				,	1					MENOCO	
(August 2007)				LINITE	D STATES	3			1	1	AMENDED I	
			DEPA	RTMENT	OF THE D	NTERIOR		<u>,</u>			OMB No. 100	
			BUREA	U OF LA	ND MANA	AGEMEN	T	1	CEM	3M	Expires: July 3	1, 2010
		WELL C	OMPLETIO	N OR REC	COMPLET	ON REPO	RTAND	LOG		5. Lease Serial No.		
											NMSF-07	8640
1a. Type of Well		Oil Well	X Gas We		Dry	Other		1	APK 12 2013	6. If Indian, Allotte	e or Tribe Name	
b. Type of Completion	n: X	New Well	Work O	ver	Deepen	Plug Ba	j		tesvr.,	7. Unit or CA Age	eement Name a	and No.
		Other:		Rec	ompletion		Fa	1°m	ington Field O	fice	San Juan 28-	
2. Name of Operator .							Bure	au (of Land Manac	8: Lease Name and	Well No.	
3. Address		<u>-</u>	ConocoPl	illips Con	1pany 3a. Phone No.	linolulo araa	anda)			9. API Well No.	in Juan 28-7	Unit 152E
	O Box 4289, Farmi	ngton, NM	87499		Sa, Phone No.	•	505) 326-9	9700	•	9. API well No.	30-039-20	5784
4. Location of Well (Re	port location clearly and	in accordance	with Federal req	uirements)*					. <u> </u>	10. Field and Pool		
At surface			UNIT	(NENIV) 1	130' FNL & 16	25) FWI				11. Sec., T., R., M	Blanco Mesa	
At surface			. 01011	5 (11EA1 (17), I	150 FRE & 10	55 FWE				11. 000., 1., R., N		, R7W NMPM
At top prod. Interva	l reported below									County or Par	ish	13. State
At total depth											Arriba	New Mexico
14. Date Spudded	0/7/2001	15. Dat	e T.D. Reached		16. Date Co		X Ready	. 10 D-	od. 3/6/13 - GRS	17. Elevations (D		
18. Total Depth:	9/7/2001 - MD	7498	9/15/200	lug Back T.D		D&A MD	7487'		10. Depth Bridge Plug Set:	L	6,522' G MD	FL
18. Total Depth.	TVD	7420	19. 1	IUS DACK I.D		TVD	/40/	^	o, Depit Druger ug set.		TVD	
21. Type Electric & O	ther Mechanical Logs Run	(Submit copy	of each)					2	2. Was well cored?		X No	Yes (Submit analysis)
		No n	ew logs were ra	n					Was DST run?		X No	Yes (Submit report)
									Directional Survey?		x No	Yes (Submit copy)
	ecord (Report all strings s			·		Stare (ementer		No. of Sks. &	Slurry Vol.	· · · · ·	- 1
Hole Size	Size/Grade	Wt. (#/ft.)	Top (M	D) B	ottom (MD)		epth		Type of Cement	(BBL)	Cement top*	* Amount Pulled
12 1/4"	9 5/8" / J-55	36#	0		294		/a		139sx-Pre-mix	34bbls	Surface	10 bbls
<u> </u>	7" / J-55 4 1/2" / J-55	20#	0		3436' 7498'		1/a /a		573sx-Premuim Lite 389sx-Premuim Lite	227bbls 147bbls	Surface 1,285'	6 bbls
	4112 10 00	10(2))									1	
			_								I	
24. Tubing Record							h				<u> </u>	!
Size	Depth Set (MD)	Pacl	er Depth (MD)	Siz	e D	epth Set (MD)	F	acker Depth (MD)	Size	Depth Set (MI	D) Packer Depth (MD)
2 3/8", 4.7#, J-550	7360*		n/a								<u> </u>	
25. Producing Intervals	Formation	~ -	Тор	Bott		Perforation Re	Perforate	d Inte	rval	Size	No. Holes	Perf. Status
A)	Point Lookont		5202'	537	4'		15	SPF		.34"	25	open
B)	Menefee		4800'	506	i4'		1	SPF_		.34"	25	open open
C) D)	TOTAL									<u>├</u>	50	Open
27. Acid, Fracture, Tre	eatment, Cement Squeeze,	etc.										
<u></u>	Depth Interval		Acidize w/ 10	bble of 15%	HCL Fracidan	124 922 00	700 Slickf		unt and Type of Material v/ 101,434# of 20/40 Brows	sand Pumped 8	thble Onid Ouch	Total N7: 1 344 600SCE
	5202' - 5374'		Actuate w/ 10	0015 01 1370	nen, macuw	/ 124,722 gai	a rog oneid	oan v		rand. ramped o.		10001112. 1,544,000505
· · · · · · · · · · · · · · · · · · ·			Acidize w/ 10	bbls of 15%	HCL, Frac'd w	/ 79,744 gal 7	OQ Slick for	am w/	51,786# of 20/40 Brown s			
	4800' - 5064'										WD APR	
										U	IL CONS.	. VIV.
											DIST. :	3
28. Production - Inter-					1							
Date First Produced	Test Date		Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	Production 1	lethod	
				1			}					
03/06/2013 GRC Choke	3/7/2013	1hr.	24 Hr.	0/boph Oil	76/mcf/h	1.7bwpd Water	n/a Gas/Oil		Well Status		FLO	WING
Size	Tbg. Press. Flwg.	1 ⁻ 1	24 Hr. Rate	BBL	Gas MCF	BBL	Ratio					
			(and the second		1007		<u>ا</u> .		Ł	SE	IUT IN	
1/2" 28a. Production - Inte	SI-527psi	SI-526psi		0/bopd	1825/mcf/d	41/ bwpd	n/a		_]			· · · · · · · · · · · · · · · · · · ·
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity		Gas	Production	Method	
Produced		Tested	Production	BBL	MCF	BBL ·	Corr. API		Gravity			
•	1			1		· ·	1					
Choke	Tbg. Press.		24 Hr.	Oil	Gas	Water	Gas/Oil		Weil Status			
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio		ł			
	1			{	1	1	1		1			

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*(See instructions and spaces for additional data on page 2)

ADSEPTED FOR RECORD

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APR 1 5 2013 **PARAMAGTON FIELD OFFICE**

 	 	 	 	 	 	~	 <u> </u>	 	 	

Date First	Test Date	Hours	Test	lOi1	Gas	Water	Oil Gravity	Gas	Production Method
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	3
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio		
28c. Producti	on - Interval D			_ <u>_</u>	- !				
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method
Produced		Tested	Production	BBL	MCF	BBL	Coit. API	Gravity	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	s
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio		

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

TO BE SOLD

31. Formation (Log) Markers

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

		1			Тор
Formation	Тор	Bottom	Descriptions, Contents, etc.	Name	Meas. Depth
Ojo Alamo	2176'	2264'	White, cr-gr ss	Ojo Alamo	2176'
Kirltand	2264'	2704'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirltand	2264'
Fruitland	2704'	2929'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2704'
Pictured Cliffs	2929'	3329'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2929'
Lewis	3329'	3851'	Shale w/ siltstone stingers	Lewis	3329'
			White, waxy chalky bentonite		
Chacra	3851'	4630'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	3851'
Mesa Verde	4630'	4655'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4630'
Menefee	4655'	5196'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4655'
Point Lookout	5196'	5496'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5196'
Mancos	5496'	6426'	Dark gry carb sh.	Mancos	5496'
Gallup	6426'	7136'	Lt. gry to brn calc carb micac gluac silts & very fine gry gry ss w/ irreg, interbed sh.	Gallup	. 6426'
Greenhorn	7136'	7197'	Highly calc gry sh w/ thin Imst.	Greenhorn	7136'
Graneros			Dk gry shale, fossil & carb w/ pyrite incl. Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh bands		
Dakota	7197'	7498'	cly Y shale breaks	Dakota	7197'
Morrison]	1	Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	

32. Additional remarks (include plugging procedure):

This is a Blanco Mesaverde & Basin Dakota commingle well under DHC3688AZ.

33. Indicate which items have been attached by placing a check in the	ne appropriate boxes:		
X Electrical/Mechanical Logs (1 full set req'd.)	Geologic Report	DST Report	Directional Survey
Sundry Notice for plugging and cement verification	Core Analysis	Other:	
34. I hereby certify that the foregoing and attached information is co	implete and correct as determined fr	om all available records (see at	tached instructions)*
Name (please print) Denise J	oumey	Title	Regulatory Technician
Signature DINISC	ourney	Date	3/27/2013
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, mak false, fictitious or fraudulent statements or representations as to any		ly and willfully to make to any	department or agency of the United States any

Fc.(n 3160-4 (August 2007)	· . ,	· •					,		_		
х.			DEDA		ED STATE		、			FORM APPI	
·-						INTERIOR AGEMEN		·		OMB No. 10 Expires: July	
		WELL C	OMPLETIC	N OR RE	COMPLET	ION REPO	ORT AND	LOG	5. Lease Serial N	о.	
						1 1 2 2				NMSF-0	
1a. Type of Wellb. Type of Completio	on; X	Oil Well New Well	X Gas Work (Dry Deepen	Other Plug Bi	ack 🔲 I	Diff. Resvr.,	6. If Indian, Allo	ttee or Tribe Name	
		Other:		L				•	7. Unit or CA A	greement Name San Juan 28	
2. Name of Operator		other.			ompletion				8. Lease Name a		-7 Onit
3. Address			ConocoP	hillips Con		. (include area	(code)		9. API Well No.	San Juan 28-7	Unit 152E
P	O Box 4289, Farm				Sa. Thone ive		505) 326-9	700		30-039-2	6784
 Location of Well (Re 	eport location clearly and	d in accordance	with Federal re	quirements)*					10. Field and Po	ol or Exploratory Blanco Me	saverde
At surface			UNIT	C (NENW), 1	130' FNL & 1	1635' FWL			11. Sec., T., R.,	M., on Block and Sec. 21, T27N	Survey I, R7W NMPM
At top prod. Interva	al reported below								12. County or P	arish	13. State
At total depth 14. Date Spudded		15 Da	te T.D. Reached		16. Date C	Completed		- <u>.</u>		o Arriba DF, RKB, RT, GL	New Mexico
-	9/7/2001		9/15/200)1		D&A		to Prod. 3/6/13 - GRS		6,522'	,
 Total Depth: 	MD TVD	749	8' 19.	Plug Back T.D	.:	MD TVD	7487'	20. Depth Bridge Plug	Set:	MD TVD	
21. Type Electric & C	Other Mechanical Logs Ru	an (Submit cop	y of each)		•			22. Was well cored?		X No	Yes (Submit analysis)
		No	new logs were r	an				Was DST run?	-au2	X No	Yes (Submit report) Yes (Submit copy)
23. Casing and Liner F	Record (Report all strings	set in well)				······		Directional Surv	cy/ .	x No	res (Submit copy)
Hole Size	Size/Grade	Wt. (#/ft.) Top (N	1D) B	ottom (MD)		Cementer epth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement top	* Amount Pulled
12 1/4"	9 5/8" / J-55	36#	0		294	I	n/a	139sx-Pre-mix	34bbls	Surface	10 bbls
8 3/4" 6 1/4"	7" / J-55 4 1/2" / J-55	20#			3436' 7839')		n/a n/a	573sx-Premuim Lite 389sx-Premuim Lite	e 147bbls	Surface 1,285'	6 bbls
		\sim			\sim				<u></u>		
								•		ELECT S	5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
24. Tubing Record Size	Depth Set (MD)	Pac	ker Depth (MD)	Siz	ze	Depth Set (ME	0)	Packer Depth (MD)	Size	Depth Set (N	
2 3/8", 4.7#, J-550	7360'		n/a		26.			· · · · · · · · · · · · · · · · · · ·	· ·		
25. Producing Intervals	Formation		Тор	Bott	om	Perforation R	Perforate		Size	No. Holes	Perf. Status
A) . B)	Point Lookout Menefee		5202'	537			1S 1S		.34"	25 25	open open
C) D)	TOTAL									50	open
	eatment, Cement Squeeze	e, etc.		!		·····					······································
	Depth Interval		Acidize w/ 1	Obbls of 15%	HCL. Frac'd	w/ 124,922 gal	ls 70Q Slickfo	Amount and Type of Mater am w/ 101,434# of 20/40 F		83bbls fluid flush	. Total N2: 1,344,600SCF.
	5202' - 5374'		Acidira w/ 1	0bblc of 15%	UCL Freedd	w/ 79 744 col 1	700 Slick for	m w/ 51,786# of 20/40 Bro	we could Pumped 74	ble foom fluid - T	Total N2+1 116 2008CF
	4800' - 5064'		Acidize W/ 1	00013 01 13 70				III W 51,786# 01 20/40 B1			
	-	······································					•				
28. Production - Inter Date First	val A Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production	Method	
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity			
03/06/2013 GRC Choke	3/7/2013 Tbg. Press.	lhr. Csg.	24 Hr.	0/boph Oil	76/mcf/h Gas	1.7bwpd Water	n/a Gas/Oil	n/a Well Status		FLO	WING
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio	in chi Status			
1/2"	SI-527psi	SI-526psi	- Sector	0/bopd	1825/mcf/d	1 41/ bwpd	п/а			SHUT IN	
28a. Production - Inte Date First	erval B Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Productio	n Method	
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity			
			(All and All a								
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	P1002271	EUFURT	SECURD
	SI								MA	<u>R 2 8 20</u>	13
*(See instructions and	I spaces for additional dat	a on page 2)	I	,	I		<u> </u>				
									FARMING		OFFICE
	,								BY		
										V	

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28b. Producti	on - Interval C									
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
			Anno an							
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	3	<u> </u>
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio			
	SI ·		Caracterization (
28c. Producti	on - Interval D		I			ł	, I			
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Statu	S	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio			
	SI									

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

TO BE SOLD

31. Formation (Log) Markers

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

					Тор
Formation	Тор	Bottom	Descriptions, Contents, etc.	Name	Meas. Depth
Ojo Alamo	2176'	2264'	White, cr-gr ss	Ojo Alamo	2176'
Kirltand	2264'	2704'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirltand	2264'
Fruitland	2704'	2929'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2704'
Pictured Cliffs	2929'	3329'	Bn-Gry, fine grn, tight ss.	· Pictured Cliffs	2929'
Lewis	3329'	3851'	Shale w/ siltstone stingers	Lewis	3329'
			White, waxy chalky bentonite		
Chacra	3851'	4630'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	3851'
Mesa Verde	4630'	4655	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4630'
Menefee	4655'	5196'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4655'
Point Lookout	5196'	5496'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5196'
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Gallup	6426'	7136'	Lt. gry to brn calc carb micac gluac silts & very fine gry gry ss w/ irreg, interbed sh.	Gallup	6426'
Greenhorn	7136'	7197'	Highly cale gry sh w/ thin Imst.	Greenhorn	7136'
Graneros			Dk gry shale, fossil & carb w/ pyrite incl. Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh bands		
Dakota	7197'	7498'	cly Y shale breaks	Dakota	7197'
Morrison			Interbed gm, bm & red waxy sh & fine to coard gm ss	Morrison	

32. Additional remarks (include plugging procedure):

This is a Blanco Mesaverde & Basin Dakota commingle well under DHC3688AZ.

X Electrical/Mechanical Logs (1 full set req'd.)	Geologic Report	DST Report	Directional Survey	
Sundry Notice for plugging and cement verification	Core Analysis	Other:		
. I hereby certify that the foregoing and attached information is	complete and correct as determined fro	om all available records (see at	tached instructions)*	
Name (please print) Denise	Journey	Title	Regulatory Technician	
Signature Denust Tow	ney	Date	3/25/2013	
tle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, m se, fictitious or fraudulent statements or representations as to an	·	y and willfully to make to any	department or agency of the United States any	- (-) W