

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

AMENDED REPORT  
FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well		<input type="checkbox"/> Oil Well	<input checked="" type="checkbox"/> Gas Well	<input type="checkbox"/> Dry	<input type="checkbox"/> Other				
b. Type of Completion:		<input checked="" type="checkbox"/> New Well	<input type="checkbox"/> Work Over	<input type="checkbox"/> Deepen	<input type="checkbox"/> Plug Back				
Other:		Recompletion							
2. Name of Operator ConocoPhillips Company									
3. Address PO Box 4289, Farmington, NM 87499			3a. Phone No. (include area code) (505) 326-9700						
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface UNIT C (NENW), 1130' ENL & 1635' FWL At top prod. Interval reported below At total depth									
14. Date Spudded 9/7/2001		15. Date T.D. Reached 9/15/2001		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 3/6/13 - GRS					
18. Total Depth: MD 7498' TVD		19. Plug Back T.D.: MD 7487' TVD		20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) No new logs were ran				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
12 1/4"	9 5/8" / J-55	36#	0	294	n/a	139sx-Pre-mix	34bbls	Surface	10 bbls
8 3/4"	7" / J-55	20#	0	3436'	n/a	573sx-Premium Lite	227bbls	Surface	6 bbls
6 1/4"	4 1/2" / J-55	10.5#	0	7498'	n/a	389sx-Premium Lite	147bbls	1,285'	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8", 4 7/8, J-550	7360'	n/a							
25. Producing Intervals						26. Perforation Record			
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
Point Lookout		5202'	5374'	ISPF		.34"	25	open	
Menefee		4800'	5064'	ISPF		.34"	25	open	
TOTAL							50	open	
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
5202' - 5374'		Acidize w/ 10bbls of 15% HCL. Frac'd w/ 124,922 gals 70Q Slickfoam w/ 101,434# of 20/40 Brown sand. Pumped 83bbls fluid flush. Total N2: 1,344,600SCF.							
4800' - 5064'		Acidize w/ 10bbls of 15% HCL. Frac'd w/ 79,744 gal 70Q Slick foam w/ 51,786# of 20/40 Brown sand. Pumped 74bbls foam fluid. Total N2: 1,116,300SCF.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/06/2013 GRC	3/7/2013	1hr.	0/boph	76/mcf/h	1.7bwpd	n/a	n/a		FLOWING
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
1/2"	SI-527psi	SI-526psi	0/bopd	1825/mcf/d	41/ bwpd	n/a		SHUT IN	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
SI									

\*(See instructions and spaces for additional data on page 2)

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

## TO BE SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	2176'	2264'	White, cr-gr ss	Ojo Alamo	2176'
Kirtland	2264'	2704'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2264'
Fruitland	2704'	2929'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2704'
Pictured Cliffs	2929'	3329'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2929'
Lewis	3329'	3851'	Shale w/ siltstone stringers	Lewis	3329'
			White, waxy chalky bentonite		
Chacara	3851'	4630'	Gry fin grn silty, glauconitic sd stone w/ drk gry shale	Chacara	3851'
Mesa Verde	4630'	4655'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4630'
Menefee	4655'	5196'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4655'
Point Lookout	5196'	5496'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5196'
Mancos	5496'	6426'	Dark gry carb sh.	Mancos	5496'
Gallup	6426'	7136'	Lt. gry to brn calc carb micac glauc silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	6426'
Greenhorn	7136'	7197'	Highly calc gry sh w/ thin lmst.	Greenhorn	7136'
Graneros			Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	
Dakota	7197'	7498'	Lt to dark gry foss carb sl calc sl silty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	7197'
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	

## 32. Additional remarks (include plugging procedure):

This is a Blanco Mesaverde &amp; Basin Dakota commingle well under DHC3688AZ.

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print)

Denise Journey

Title

Regulatory Technician

Signature

Date

3/27/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

1a. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., Other: _____ Recompletion _____										5. Lease Serial No. <b>NMSF-078640</b>	
2. Name of Operator <b>ConocoPhillips Company</b>										6. If Indian, Allottee or Tribe Name 	
3. Address <b>PO Box 4289, Farmington, NM 87499</b>										3a. Phone No. (include area code) <b>(505) 326-9700</b>	
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface: <b>UNIT C (NENW), 1130' FNL &amp; 1635' FWL</b>  At top prod. Interval reported below  At total depth										7. Unit or CA Agreement Name and No. <b>San Juan 28-7 Unit</b>	
14. Date Spudded <b>9/7/2001</b>										15. Date T.D. Reached <b>9/15/2001</b>	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>3/6/13 - GRS</b>										8. Lease Name and Well No. <b>San Juan 28-7 Unit 152E</b>	
18. Total Depth: MD <b>7498'</b> TVD _____										9. API Well No. <b>30-039-26784</b>	
19. Plug Back T.D.: MD <b>7487'</b> TVD _____										10. Field and Pool or Exploratory <b>Blanco Mesaverde</b>	
20. Depth Bridge Plug Set: MD _____ TVD _____										11. Sec., T., R., M., on Block and Survey <b>Sec. 21, T27N, R7W NMPM</b>	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>No new logs were ran</b>										12. County or Parish <b>Rio Arriba</b>	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)										13. State <b>New Mexico</b>	
17. Elevations (DF, RKB, RT, GL)* <b>6,522' GL</b>											
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled		
12 1/4"	9 5/8" / J-55	36#	0	294	n/a	139sx-Pre-mix	34bbls	Surface	10 bbls		
8 3/4"	7" / J-55	20#	0	3436'	n/a	573sx-Premium Lite	227bbls	Surface	6 bbls		
6 1/4"	4 1/2" / J-55	11.6#	0	7839'	n/a	389sx-Premium Lite	147bbls	1,285'			
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2 3/8", 4.7#, J-550	7360'	n/a									
25. Producing Intervals											
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status					
A) Point Lookout	5202'	5374'	1SPF	.34"	25	open					
B) Menefee	4800'	5064'	1SPF	.34"	25	open					
C) TOTAL					50	open					
26. Perforation Record											
27. Acid, Fracture, Treatment, Cement Squeeze, etc.											
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28. Production - Interval A											
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03/06/2013 GRC	3/7/2013	1hr.	0 bbls	0/boph	76/mcf/h	1.7bwpd	n/a	n/a	FLOWING		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
1/2"	SI-527psi	SI-526psi	0/bopd	0/bopd	1825/mcf/d	41/ bwpd	n/a	SHUT IN			
28a. Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			

\*(See instructions and spaces for additional data on page 2)

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MAR 28 2013  
FARMINGTON FIELD OFFICE  
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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate 	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate 	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 29. Disposition of Gas (Solid, used for fuel, vented, etc.)

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Graneros			Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	
Dakota	7197'	7498'	Lt to dark gry foss carb sl calc sl silty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	7197'
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 ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print)

Denise Journey

Title

Regulatory Technician

Signature

Date

3/25/2013

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