Form 3160- 5	UNITED ST.	ATES to S.	1-23 Ju	1 [*] .	FORM APPROVED		
(April 2004)	DEPARTMENT OF T	HE INTERIOR			OMB No. 1004- 0137		
	BUREAU OF LAND M	IANAGEMENT	APR 1020	13 ^e	xpires: March 31, 2007		
				5. Lease Serial N	0.		
	NDRY NOTICES AND R						
	ot use this form for proposal			6. If Indian, Allot	tee, or Tribe Name		
abandoned well. Use Form 3160-3 (APD) for such proposals.					illa Apache Tribe		
SUBMIT IN TRIPLICATE - Other Instructions on reverse side.					Agreement Name and/or No.		
1. Type of Well Oil Well X Gas Well Other					8. Well Name and No.		
2. Name of Operator					Jicarilla A #2F		
EnerVest Operating, LLC							
	annin St, Suite 800	3b. Phone No. (includ	,	30-039-31166			
		59-3500	10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1850' FNL & 1045' FEL (UL H)					Blanco Mesaverde/Basin Dakota		
Sec. 18 T26N R05W					Rio Arriba, NM		
	RIATE BOX(S) TO INDICA	TE NATURE OF N	OTICE, REPORT				
TYPE OF SUBMISSION		TYPE OF ACTION					
X Notice of Intent	Acidize	Deepen	Production (S	tart/ Resume)	Water Shut-off		
	Altering Casing	Fracture Treat	Reclamation		Well Integrity		
Subsequent Report	Casing Repair	New Construction Recomplete			X Other		
	Change Plans	Plug and abandon	Plug and abandon Temporarily A		Downhole Commingle		
Final Abandonment Notice	Convert to Injection	Plug back	Water Disposa				

15. Describe Project of Completed Operation (clearly state an perturbative duration increase. If the project of completed operation (clearly state an perturbative duration increase. If the project of completed operation (clearly state an perturbative duration increase. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

EnerVest Operating, L.L.C. intends to drill and complete the subject well in the Blanco Mesaverde (Pool Code 72319) and Basin Dakota (Pool Code 71599). The production will be commingled according to the Oil Conservations Division Order Number 11363. Production allocation for the two pools will be determined by the subtraction method. Commingling will not reduce the value of the production.

Interest is common. No notification is necessary.

RCVD APR 12'13 OIL CONS. DIV. DIST. 3

DHC 3831 AZ

Production Allocations to be reported on First Delivery sundry following completion operations for this well.

14. I hereby certify that the foregoing is true and correct.						
Name (Printed/ Typed)	Title					
Bart Trevino		Regulatory Analyst	Regulatory Analyst April 10, 2013			
Signature ASS		April 10, 2013				
THIS SPACE FOR FE	DERAL C	OR STATE OFFICE USE				
Approved by	Title	e Geo Date 9	-11-13			
Conditions of approval, if any are attached. Approval of this notice does not wan						
certify that the applicant holds legal or equitable title to those rights in the subject lease Office 斥斥						
	nereon.	• • • •				
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a cr	ime for any	person knowingly and willfully to make any departme	nt or agency of the United			
States any false, fictitiousor fraudulent statements or representations as to any matter			0 0			
(Instructions on page 2)						