Form 3160-5 (August 2007)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT						FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010			
	BUREAU OF	LAND MANAGEMI	ENT G	Line- Ver	ومستسبه مم		5. Lease Serial No.			
	SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an APR 03 2015					12015	Jicarilla 55			
	Do not use this form for proposals to drill or to re-enter an APR 05 201. abandoned well. Use Form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name			
	abandoned well. Use Forr	n 3160-3 (APD) foi	r such proposal	ls. ລະຫາເຫຼົາ	ະວາກ ຕ	ad di	Ĵiĉarilla	Apach	ie	
	SUBMIT IN TRIPLICAT	TE Other instructio		ອຄປ ປະ L	End	Mana	Pif Unit or C	A/Agre	ement. Name and/o	
· · · ·	SUDIVITI IN TRIFLICAT		ns on page z			ſ				
1. Type of Well			·····							
X Oil Well Gas Well Other							8. Well Name and No. Jicarilla 55 1			
2. Name of Operator										
Energen Resources Corporation						- F	9. API Well N	0.		
3a. Address			3b. Phone No. (include area code)				30-043-20449-204-99			
	<u>Place. Farmington. NM 8</u>		- -				10. Field and Pool, or Exploratory Area West Lindrith Gallup Dakota			
	(Footage, Sec., T., R., M., or Survey I									
1753' FSL 1	883' FWL, Sec. 35, T. 23	N, R. 3W				-	11. County or Parish, State			
						· · · · ·				
<b>.</b>				<u> </u>		!	Sandova1		NM	
12	2. CHECK APPROPRIATI	E BOX(ES) TO INI	DICATE NATUR		,		T, OR OTHI	ER DA	ТА	
TYP	E OF SUBMISSION	TYPE OF ACTION					· · · · · · · · · · · · · · · · · · ·			
XN	lotice of Intent	Acidize	Deepen	1	П Ри	roduction (	Start/Resume)		Water Shut-Off	
<u> </u>		Alter Casing	Fracture Tre	eat [	$\square$	eclamation		n,	Vell Integrity	
	ubsequent Report			, I					• •	
		Casing Repair	New Constr	uction [		ecomplete			Other	
F	inal Abandonment Notice	Change Plans	Plug and At	andon		emporarily	Abandon			
		Convert to Injection	on Plug Back	1	L w	ater Dispo	sal			
testing has be determined the Energen R perfs are perforation	npletion of the involved operations. I en completed. Final Abandonment N at the final site is ready for final inspe esources would like to r from 6974'-7018', 7082' ons are 5960'-6140' at 3 TOC. Then, perforate an	Notices shall be filed on ection.) -7105' at 1spf, spf. A CBL wil	ly after all requiren xisting West and the estin l be run from	nents, incluc Lindrith mated ne around	nding re h Ga1 ew 6900	clamation lup Da )' to s	, have been co kota pool urface to	omplete	d, and the operator	
If perforation existing per Completion before retu	se attached for Difions of Approval				RCVD APR 23 '13 OIL CONS. DIV. DIST. 3					
*	Submit CAL fo	Asencius	Review	prin	L /	t p	erts			
14. I hereby certify t Name (Printed/T	that the foregoing is true and correct									
Adam K			Title D	istrict	: Engi	ineer				
Signature		Date 4/3/13					<u> </u>		. <del> </del>	
		SPACE FOR FED	L							
Approved by			Title				D	ate		
Conditions of approval, the applicant holds lega	if any, are attached. Approval of this noti l or equitable titl to those rights in the sub conduct operations thereon.	ce does not warrant or certi		tetr.	Eno	<u>}</u>			4/18/13	
	1001, and Title 43 U.S.C. Section 1212, n statements or representations as to any mat		son knowingly and wil	Ifully to make	to any	departmer	it or agency of the	he United	l States any false,	
<u>,                                     </u>			NIRANCDAC						· · · · · · · · · · · · · · · · · · ·	



## **BLM CONDITIONS OF APPROVAL**

## CASING REPAIR, WORKOVER AND RECOMPLETION OPERATIONS:

- 1. If casing repair operations are needed, obtain prior approval from this office before commencing repairs. Provide this office with a copy of the CBL prior to commencing any necessary repair operations.
- 2. A properly functioning BOP and related equipment must be installed prior to commencing workover, casing repair, and/or recompletion operations.

## SPECIAL STIPULATIONS:

- 1. Pits will be fenced during work-over operation.
- 2. All disturbance will be kept on existing pad.
- 3. All pits will be pulled and closed immediately upon completion of the recompletion and work-over activities.
- 4. Pits will be lined with an impervious material at least 12 mils thick.