

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078095
2. Name of Operator BP AMERICA PRODUCTION CO. Contact: TOYA COLVIN E-Mail: Toya.Colvin@bp.com		6. If Indian, Allottee or Tribe Name
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281-366-7148	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T31N R11W NWNE 1030FNL 1555FEL 36.931381 N Lat, 108.008286 W Lon		8. Well Name and No. MUDGE LS 23
		9. API Well No. 30-045-11078-00-S1
		10. Field and Pool, or Exploratory BASIN DAKOTA
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input checked="" type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other

RCVD APR 9 '13
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/14/2013 RIH W/ 5.5" CEMENT RETAINER @ 6230', SET, ROLL THE HOLE, MT CSG SUCCESSFULLY, POH.

3/15/2013 LOAD CSG W/11 BBLS FRESH WATER, RUN CBL FROM CEMENT RETAINER @ 6230' TO SURFACE.

3/18/2013 SQUEEZE 140 SXS G-CLASS YIELD 1.15, 15.80PPG CEMENT BELOW CMT RETAINER SUCCESSFULLY, TOP @ 6230' BOTTOM @ 7710'. SET PLUG FROM 6230'-5472' W/86 SXS G-CLASS CEMENT YIELD 1.15, 15.80PPG, SET PLUG 5472'-5205' W/31 SXS G-CLASS CMT YIELD 1.15, 15.80PPG, SET PLUG 5205'-4705' W/57 SXS G-CLASS CMT YIELD 1.15 15.80PPG, AND SET PLUG 4705'-4248' W/52 SXS G-CLASS CMT YIELD 1.15, 15.80PPG.

3/19/2013 RIH W/2 3/8" TBG AND TAG CMT TOP @ 4276', POH W/TBG STING, RIG UP SCHLUMBERGER PERF FROM 3855'-3850', PUMP INTO PERF AT 3BPM 350 PSI, RIH W/5.5" CMT RETAINER AND SET AT 3850', SQUEEZE 6.3 BBLS 15.80PPG G-CLASS CMT AT 720 PSI THEN 11.9 BBLS DISPLACEMENT BELOW RETAINER, UNSTING AND PUMP

14. I hereby certify that the foregoing is true and correct. Electronic Submission #203267 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO., sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 04/04/2013 (13SXM0343SE)	
Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 04/04/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 04/04/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDA

Additional data for EC transaction #203267 that would not fit on the form

32. Additional remarks, continued

2.4 BBLS FRESH WATER, POH

3/20/2013 TAG CMT TOP @ 3660', PERFORATE 5.5" CSG @ 3255'-3250', RIH W/5.5" CMT RETAINER AND SET @ 3200'. SQUEEZE 7 5/8" SHOE, PUMPED 10 BBLS OF FRESH WATER, 4 BBLS 15.80 PPG G-CLASS CMT, 12.5 BBLS OF FRESH WATER DISPLACEMENT, POH W/CMT RETAINER STINGER, SECURE WELL AND LOCATION.

3/21/2013 RUN CBL FROM 3166'-2500', PRESSURE TEST CSG 1000PSI, RIH AND MECHANICALLY CUT CSG, POH

3/26/2013 RIH TEST 7 5/8" CSG SUCCESSFULLY, PUMP PLUG FROM 3160'-3050' W/25 SXS G-CLASS CMT YIELD 1.15 15.80PPG.

3/27/2013 RUN SECTOR CEMENT LOG FROM 3029' TO SURFACE, RIH PERF FROM 3024'-3029', SET PLUG FROM 3020'-3160' W/25 SXS G-CLASS CMT YIELD 1.15, 15.80PPG.

3/28/2013 RIH SET 7 5/8" CMT RETAINER TOP @ 2980' SQUEEZE W/119 SXS G-CLASS CMT YIELD 1.15, 15.80PPG

3/29/2013 RIH SET PLUG FROM 2980'-2850' W/30 SXS G-CLASS CMT YIELD 1.15, 15.80PPG POH. PERF 7 5/8" CSG FROM 2805'-2800'. SET CEMENT RETAINER @ 2750' PRESS TEST CSG 1000PSI

4/01/2013 PUMP SQUEEZE JOB UNDER CEMENT RETAINER @ 2750' W/291 SXS G-CLASS CEMENT YIELD 1.15, 15.80PPG

4/02/2013 RIH TO 2730' TAG CEMENT TOP, PUMP BALANCE PLUGS 2470'-1570' W/207 SXS G-CLASS CEMENT YIELD 1.15 15.80PPG AND 1570'-978' W/207 SXS G-CLASS CEMENT YIELD 1.15 15.80PPG, POH PERFORATE @ 275'-280', PUMP CEMENT THRU PERFORATIONS AND AROUND AND UP BRADEN HEAD TO SURFACE w/151 SXS G-CLASS CEMENT YIELD 1.15 15.80PPG.

4/03/2013 CUT OFF WELLHEAD, WELD ON DRY HOLE MARKER. MO LOCATION.

4/3/2013
4/3/2013
4/3/2013

4/3/2013
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