

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS APR 18 2013

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3630

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

970' FNL & 1000' FWL NWNW SEC 21 (D) - T28N-R10W

5. Lease Serial No.

NMSF077383A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NMM73958

8. Well Name and No.

KUTZ FEDERAL #12E

9. API Well No.

30-045-29779

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

BASIN MANCOS

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other DownholeComingle

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. requests an exception to NMOCD Rule 19.15.12.9 to permit DHC of the Basin Dakota (71599) & the Basin Mancos (97232), they are NMOCD pre-approved pools per order R-12984-B, upon approval of this application. Please see attached spreadsheet for justification of proposed allocations.

Basin Dakota	Gas: 50%	Oil: 31%	Water: 20%
Basin Mancos	Gas: 50%	Oil: 69%	Water: 80%

RCVD APR 23 '13
OIL CONS. DIV.
DIST. 3

Ownership is common between pools; therefore notification was not necessary. DHC will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights. OCD was notified of our intent to DHC via Form C-103 on 4/16/2013.

Pool 82329 Otero Chacra - will pool be completed?
If NO please file sundry to cancel.
DHC 3832 AZ

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

SHERRY J. MORROW

Title REGULATORY ANALYST

Signature

Date 4/16/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Joe Hewitt

Title

Geo

Date

4-18-13

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFD

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



Downhole Commingle Allocations
Kutz Federal #12E
API: 30-045-29779

These allocations are based on production history.

	GAS	OIL	WATER
DAKOTA	50 %	31 %	20 %
MANCOS	50 %	69 %	80 %

	Mancos				Dakota			Cumulative		
	Gas	Oil	Water		Gas	Oil	Water	Gas	Oil	Water
1/24/2013	135	25	2	9/13/2012	138			273	25	2
1/25/2013	233			9/14/2012	149			382	0	0
1/26/2013	321			9/15/2012	118			439	0	0
1/27/2013	215			9/16/2012	105			320	0	0
1/28/2013	189			9/17/2012	100			289	0	0
1/29/2013	150			9/18/2012	96			246	0	0
1/30/2013	146			9/19/2012	94			240	0	0
1/31/2013	183			9/20/2012	93			276	0	0
2/1/2013	165			9/21/2012	93			258	0	0
2/2/2013	151			9/22/2012	92			243	0	0
2/3/2013	148			9/23/2012	91			239	0	0
2/4/2013	135			9/24/2012	81			216	0	0
2/5/2013	133		80	9/25/2012	87			220	0	80
2/6/2013	119			9/26/2012	122			241	0	0
2/7/2013	74			9/27/2012	101			175	0	0
2/8/2013	146			9/28/2012	97			243	0	0
2/9/2013	127			9/29/2012	100			227	0	0
2/10/2013	124			9/30/2012	91			215	0	0
2/11/2013	122			10/1/2012	89			211	0	0
2/12/2013	111			10/2/2012	86			197	0	0
2/13/2013	162			10/3/2012	88			250	0	0
2/14/2013	122			10/4/2012	86			208	0	0
2/15/2013	60			10/5/2012	74			134	0	0
2/16/2013	99			10/6/2012	52			151	0	0
2/17/2013	109			10/7/2012	83			192	0	0
2/18/2013	106			10/8/2012	81			187	0	0
2/19/2013	35	2		10/9/2012	90			125	2	0
2/20/2013	2			10/10/2012	81	13		83	13	0
2/21/2013	120		80	10/11/2012	82			202	0	80
2/22/2013	75			10/12/2012	97			172	0	0
2/23/2013	2			10/13/2012	99			101	0	0

2/24/2013	21		10/14/2012	85		106	0	0
2/25/2013	5	5	10/15/2012	70		75	5	0
2/26/2013	16		10/16/2012	82	3	98	3	0
2/27/2013	18		10/17/2012	89		107	0	0
2/28/2013	68		10/18/2012	85		153	0	0
3/1/2013	47		10/19/2012	91		138	0	0
3/2/2013	10		10/20/2012	86		96	0	0
3/3/2013	47		10/21/2012	78		125	0	0
3/4/2013	58		10/22/2012	76	40	134	0	40
3/5/2013	36		10/23/2012	75		111	0	0
3/6/2013	88		10/24/2012	74		162	0	0
3/7/2013	75		10/25/2012	72	3	147	3	0
3/8/2013	52		10/26/2012	75		127	0	0
3/9/2013	77		10/27/2012	71		148	0	0
3/10/2013	33		10/28/2012	72		105	0	0
3/11/2013	42		10/29/2012	71		113	0	0
3/12/2013	63		10/30/2012	71		134	0	0
3/13/2013	60		10/31/2012	71		131	0	0
3/14/2013	61		11/1/2012	71		132	0	0
3/15/2013	55		11/2/2012	71		126	0	0
3/16/2013	68		11/3/2012	70		138	0	0
3/17/2013	67		11/4/2012	70		137	0	0
3/18/2013	46	10	11/5/2012	67		113	10	0
3/19/2013	5		11/6/2012	66		71	0	0
3/20/2013	13		11/7/2012	69		82	0	0
3/21/2013	3		11/8/2012	74		77	0	0
3/22/2013	85		11/9/2012	71		156	0	0
3/23/2013	66		11/10/2012	72		138	0	0
3/24/2013	66		11/11/2012	71		137	0	0
3/25/2013	22		11/12/2012	68		90	0	0
3/26/2013	9		11/13/2012	67		76	0	0
3/27/2013	8		11/14/2012	76		84	0	0
3/28/2013	38		11/15/2012	63		101	0	0
3/29/2013	53		11/16/2012	64		117	0	0

3/30/2013	33	11/17/2012	29	62	0	0
3/31/2013	55	11/18/2012	0	55	0	0
4/1/2013	55	11/19/2012	0	55	0	0
4/2/2013	53	11/20/2012	58	111	0	0
4/3/2013	53	11/21/2012	83	136	0	0
4/4/2013	63	11/22/2012	79	142	0	0
4/5/2013	54	11/23/2012	74	128	0	0
4/6/2013	53	11/24/2012	72	125	0	0
4/7/2013	52	11/25/2012	71	123	0	0
4/8/2013	57	11/26/2012	72	129	0	0
4/9/2013	53	11/27/2012	70	123	0	0
4/10/2013	52	11/28/2012	30	82	0	0

	Gas	Oil	Water		Gas	Oil	Water			
Total	6133	42	162		6078	19	40			
Total using Cum.'s	0.502252068	0.6885246	0.8019802		0.497747932	0.3114754	0.1980198			

Using 77 Production Days	Gas	Oil	Water
Total Well	12211	61	202

	Gas	Oil	Oil	Water
Mancos	0.502252	0.688525	0.31147541	0.19802