

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-31930
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-5843-1
7. Lease Name or Unit Agreement Name San Juan 32-9 Unit
8. Well Number 201S
9. OGRID Number 14538
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other **P&A**

2. Name of Operator
Burlington Resources Oil Gas Company LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
Unit Letter **I** : **1820** feet from the **South** line and **815** feet from the **East** line
Section **2** Township **31N** Range **9W** NMPM **San Juan County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6537' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well was P&A'd on 3/22/13 per the attached report.

RCVD APR 18 '13

OIL CONS. DIV.

Spud Date:

Rig Released Date:

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Dollie L. Busse* TITLE Staff Regulatory Technician DATE 4/18/13

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

APPROVED BY: *Brad Ball* TITLE Deputy Oil & Gas Inspector, DATE 4/26/13

Conditions of Approval (if any):

Av

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web page
under forms.
www.emnrd.state.us/oed

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
San Juan 32-9 Unit 201S

March 22, 2013
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1820' FSL and 815' FEL, Section 2, T-31-N, R-9-W
San Juan County, NM
Lease Number: E-5843-1
API #30-045-31930

Plug and Abandonment Report Notified NMOCD and BLM on 3/15/13

Plug and Abandonment Summary:

- Plug #1** with CR at 2909' spot 18 sxs (21.24 cf) Class B cement inside casing from 3466' to 3307' to cover the Pictured Cliffs top.
- Plug #2** with 34 sxs (40.12 cf) Class B cement inside casing from 2909' to 2733' to cover the Fruitland Coal and liner top.
- Plug #3** with 39 sxs (46.02 cf) Class B cement inside casing from 2127' to 1925' to cover the Ojo Alamo and Kirtland tops.
- Plug #4** with 138 sxs (162.84 cf) Class B cement with 8 sxs outside 7" casing, 112 sxs inside 7" casing with 18 xs from 577' to surface to cover the Nacimiento top and surface casing shoe.
- Plug #5** with 16 sxs (18.88 cf) Class B cement to top off casing.
- Plug #6** with 35 sxs Class B cement found cement at surface and install P&A marker.

Plugging Work Details:

- 3/18/13 Rode rig and equipment to location. Check well pressures: casing 75 PSI, tubing and bradenhead 0 PSI. Blow well down. X-over to rod equipment. PU on rod string unseat pump, LD 1 polish rod – 130 3/4" plain rods, 1 – 8' 3/4" pony rod, 1 – 6' guided rod, 6 K-bars, 1 pump. SI well. SDFD.
- 3/19/13 Open up well; no pressures. ND wellhead. NU BOP and test at 1200 PSI and 400 PSI for 10 minutes, 0 PSI bleed off. PU on 2-3/8" production string. LD 1 2-3/8" tubing hanger. TOH and tally 109 joints LD 1-2' sub, 1 2-3/8" joint 1 – F nipple, 1 BHA joint with hole drilled in upset, total depth 3470.38'. TIH to 3466'. Spot plug #1 with estimated TOC at 3307'. TOH to 2686'. SI well. SDFD.
- 3/20/13 Check well pressures: casing and tubing 90 PSI, bradenhead 0 PSI. Blow well down. TIH and tag plug #1 at 2936'. Round trip 7" string mill to 2938'. TIH with Select Tool CR and set at 2909'. Pressure test tubing at 1000 PSI for 10 minutes. Establish circulation. Circulate well clean. Pressure test casing at 800 PSI for 15 minutes. RU Basin Wireline. Ran CBL from 2909' to surface with estimated TOC at 58'. TIH open-ended to 2908'. SI well. SDFD.
- 3/21/13 Open up well; no pressures. Establish circulation. Spot plugs #2 and #3 with estimated TOC at 1925'. Perforate 3 HSC holes at 48'. Establish circulation of 2 bpm at 100 PSI. TIH to 577'. Spot plug #4 with estimated TOC at surface. ND BOP and NU wellhead. Top off casing with 16 sxs Class B cement. Shut in pressure 400 PSI. SI well. SDFD.

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Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

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March 22, 2013
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Plugging Work Details (continued):

3/22/13 Open up well; no pressures. Fill out Hot Work Permit. Dig out wellhead. RU High Desert and cut off wellhead. Found cement at surface. Spot plug #6 and install P&A marker. RD & MOL.

Monica Kuehling, NMOCD representative, was on location.
Josh Jacobs, COPC representative, was on location.