

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-32265
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name FC State Com
8. Well Number 3A
9. OGRID Number 217817
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other **P&A**

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **O** : **795** feet from the **South** line and **1800** feet from the **East** line
Section **36** Township **31N** Range **9W** NMPM **San Juan County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6358' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well was P&A'd on 3/18/13 per the attached report.

RCVD APR 17 '13
OIL CONS. DIV.
DIST. 3

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Dollie L. Busse* TITLE Staff Regulatory Technician DATE 4/16/13

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

APPROVED BY *Bob Bell* TITLE Deputy Oil & Gas Inspector,
District #3 DATE 4/26/13

Conditions of Approval (if any):

Ar

Approved for plugging of wellbore only.
Liability under bond is retained pending.
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/ocd

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Conoco Phillips
FC State Com #3A

March 18, 2013

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795' FSL and 1800' FEL, Section 36, T-31-N, R-9-W
San Juan County, NM
Lease Number: State
API #30-045-32265

Plug and Abandonment Report Notified NMOCD and BLM on 3/13/13

Plug and Abandonment Summary:

- Plug #1** pump 17 sxs (20.06 cf) Class B cement inside casing from 3228' to 3078' to cover the Pictured Cliffs top.
- Plug #2 (2&3 combined)** pump 66 sxs (77.88 cf) Class B cement inside casing from 2865' to 2523' to cover the Fruitland Coal top.
- Plug #4** with 62 sxs (73.16 cf) Class B cement inside casing from 2087' to 1766' to cover the Ojo Alamo and Kirtland tops.
- Plug #5** with 29 sxs (34.22 cf) Class B cement inside casing from 538' to 388' to cover the Nacimiento top.
- Plug #6** with 114 sxs (134.52 cf) Class B cement from 250' to surface with 49 sxs in casing and 65 sxs in annulus to cover the surface casing shoe.
- Plug #7** with 33 sxs Class B cement found cement at surface and install P&A marker.

Plugging Work Details:

- 3/13/13 Road rig and equipment to location and RU. Check well pressures: tubing and bradenhead 0 PSI, casing 60 PSI. RU relief lines and blow well down. RU rod equipment and LD polish rod. TOH and LD 2', 2-8' pony, 123 3/4" rods, 3 stinker bars, rod pump. SI well. SDFD.
- 3/14/13 Check on well pressures: casing 60 PSI, tubing and bradenhead 0 PSI. ND wellhead. NU kill spool and BOP. Pressure test pipe rams to 300 PSI and 1500 PSI, OK. Pull tubing hanger and install 2-3/8" stripping rubber. TOH and tally 50 stands, SN, 2' sub, x-over to 2-7/8", 2-7/8" MA, x-over to 1.5" NC EOT at 3200' (total 100 2-3/8" joints, 1 2-7/8" joint). PU 4' plugging sub. TIH to 3228'. RU sandline. RIH with sinker bar. Found top fluid at 3100'. Spot plug #1 with estimated TOC at 3078'. SI well. SDFD.
- 3/15/13 Check well pressures: tubing, bradenhead 0 PSI and casing 30 PSI. Blow well down. TIH and tag TOC at 3160'. Round trip 7" string mill to 2879'. TIH with 7" DHS CR and set at 2865'. Pressure test tubing to 1000 PSI, OK. Establish circulation. Pressure test casing to 800 PSI, OK. TOH and LD setting tool. RU Blue Jet Wireline. Ran CBL from 2865' to surface found cement at 260'. TIH to 2865'. Establish circulation. Note: B. Powell, NMOCD approved procedure change. Spot plug #2 (2 & 3 combined) with estimated TOC at 2523'. LD 24 joints to 2087'. Establish circulation. Spot plug #4 and #5 with estimated TOC at 388'. RU Blue Jet Wireline. Perforate 3 HSC holes at 250'. Establish circulation. Spot plug #6 with estimated TOC at surface. SI well. SDFD.

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Plugging Work Details (continued):

3/18/13 Open up well; no pressures. Tag TOC at surface with tally tape. ND BOP and kill spool. Dig out wellhead. Fill out Hot Work Permit and cutoff wellhead. Found cement at surface. Spot plug #7 and install P&A marker. SDFD. MOL.

Jim Morris, MVCI representative, was on location.
Paul Wiebe, NMOCD representative, was on location.