4/29/13

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

Submit to Appropriate	District Office
	5 Copies

1000 Rio Brazos	Rd., Aztec	, NM 87410			Conservation					• • •	5 Copies	
District IV			505	12	20 South St.							
1220 S. St. Franc				T) 4 T T	Santa Fe, N		HAD		TO TD		AMENDED REPORT	
10	<u>I.</u>		<u>est fo</u>	K ALL	OWABLE	AND AUT		IZATION 2 OGRID Nui		ANSI	ZORI	
Operator n Burlington F			. LP.					OGRID Nui		4538		
P.O. Box 428		011 0110 01						Reason for l			tive Date	
Farmington,									Test Allo	wable		
⁴ API Number		⁵ Pool Name						⁶ Pool Code				
30-045-352		8.5			BLANCO ME	SAVERDE			72319			
⁷ Property C 18602	ode	8 Pro	PRIMO M	LIDGE			9 Well	Numbe	er 1C			
	rface Lo	cation			T KIMO M	CDGL					10	
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South1	Line F	eet from the	East/Wes	t line	County	
L	24	32N	11W		1571'	SOUTH		1115'	115' WEST		San Juan	
11 Bo		le Locatio	on									
UL or lot no.	Section	Township	Range	Lot Idn		I .		eet from the			County	
J	24	32N	11W		1723'	SOUTH		2551'	EAS	1	San Juan	
12 Lse Code		cing Method	14 Gas Co		15 C-129 Peri	nit Number	¹⁶ C-	129 Effective	Date	¹⁷ C-12	29 Expiration Date	
F	Code Date F											
		Transpoi	rters									
18 Transpor					19 Transpoi						²⁰ O/G/W	
OGRID					and Ad		•				-	
248440					Western	Refinery					0	
25244	7				Willi	ome			·	2/46/200	G	
23244					***************************************	ams				- N2890s		
	COMMENSATION OF THE PROPERTY O			 .					F	CVD	APR 29 '13	
										(34)		
											49.44	
										OIL (CONS. DIV.	
	1											
Clare Service						2.40						
IV. Wel	Compl	etion Data	a							U	IST. 3	
²¹ Spud Da		²² Ready			²³ TD	²⁴ PB	ΓD	25 Perfor	rations	2	²⁶ DHC, MC	
1/8/2013		~5/11/2	013	MD 81	21' / 7802' TVD	MD ~8100' / ~7781' TVD 5024'			24'-6192' DHC 3514AZ			
²⁷ Ho	ole Size		²⁸ Casing	& Tubii	ng Size	²⁹ Dep	th Set		3(Sacks	acks Cement	
12	1/4"		9 5/8"	, 32.3#, F	1-40	348'			101 sx (163 cf)			
8	3/4"		7",	23#, J-5	5	4968'				642 sx (1314 cf)		
	•											
6	1/4"		4 1/2"	, 11.6#, I	80	8120'			243 sx (491 cf)		(491 cf)	
2 3/8", 4.7#					4.7#, L-80 Not Yet							
V. Well								• • • • • • • • • • • • • • • • • • • •				
31 Date New		² Gas Delive		33 -	Test Date	³⁴ Test L	_	I	g. Pressure		³⁶ Csg. Pressure	
NA		as Recover Approx ~05/					hr	SI	l- psi		SI- psi	
37 Choke S		³⁸ Oi		3	9 Water	⁴⁰ G	as				41 Test Method	
,,					bwpd	n	ncfd				N/A	
42 I haraby car	tify that th	a rules of th	o Oil Cono	arvotion I	Division have			OIL CONSER	VATION DI	Aisio.	NI	
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and							(A /	• ATTON DI	V 1310		
complete to the best of my knowledge and belief.												
Signature:		1. Doen	Whi	4.		Approved by: Charles S - 1 - 2013						
Printed name:					Title:	CI nær	בייייייייייייייייייייייייייייייייייייי			<i>'</i>		
Arleen White								ERVISOR D	13 mic (13		
Title: Staff Regulatory Technician					Approval Date: MAY- 0 1 2013							
E-mail Addres		ii Kegulatoi	y recnnic	ian					·,•=			
		r.white@co										
	Date: 4/20/13 Phone: (505) 326-9517											