Form 3160-4\* (Gust 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

			JE LAND MAN		4.4.0040	Expires: July 31, 2010
	WELL CO	MPLETION OF	R RECOMPLET	TON REPORT AND LOG	1 1 2013	5. Lease Serial No.
·						SF-077282
la. Type of Well	Oil Well	X Gas Well	Dry	Other Farmingt	on Field Off	6-If Indian, Allottee or Tribe Name
b. Type of Completion:	X New Well	Work Over	Deepen	Plug Back Diff: Res	Stad Manan	7' Unit or CA Agreement Name and No.
				Buleau Oi La	anu ivianayi	7' Unit or CA Agreement Name and No.

la. Type of Well		Oil Well	X Gas We	11	Dry	Other	Earn	ninati	on Field Off	6.4 If Indian, Allot	tee or Tribe Name			
b. Type of Completic	n: X	New Well	Work C	ver	Deepen	PlugB	ack	Diff Res	Steel Manage	******				
							sureau	Of La	and Manage	6: If Indian, Allottee or Tribe Name 7: 'Unit or CA Agreement Name and No.				
- N - CO		Other:									1111111			
2. Name of Operator		Danks	igton Resour	Ol P. (	Can Comma					8. Lease Name and Well No.  Grenier A 3N				
3. Address		Durin	igton Resour	ces On &	3a. Phone No.		(code)			9. API Well No.	Greiner A	311		
	O Box 4289, Farmi	ngton, NM	87499				505) <b>326-</b> 9	700			30-045-35	421 - OOC!		
<ol> <li>Location of Well (R</li> </ol>	eport location clearly and		10. Field and Poo											
Manuface.											Basin Dako			
At surface UNIT A (NE/NE), 471' FNL & 742' FEL											M., on Block and Su SURFACE: SEC: 3	•		
											BOTTOM: SEC: 3			
At top prod. Interva		L		12. County or Pa		13. State								
At total depth		lie D.		IT A (NE/NE	2), 768' FNL &						n Juan	New Mexico		
14. Date Spudded	2/17/2012	13. Da	te T.D. Reached 1/1/2013	:	16. Date Co	D&A	X Read	ly to Prod	3/22/2013 GRC	17. Elevations (L	F, RKB, RT, GL)* 6019' GL /603	14' KB		
18. Total Depth:	MD	709		lug Back T.D		MD	7091'		Depth Bridge Plug Set	<del></del>	MD			
10. Total Deptil.	TVD	706		rug Dack 1.D		TVD	7060'	20.	Deptit Dridge Flag bet		TVD			
21. Type Electric & C	ther Mechanical Logs Ru	n (Submit con	y of each)					22.	Was well cored?		X No	Yes (Submit analysis)		
	-		GR/CCL/CBL					i	Was DST run?		= $=$	Yes (Submit report)		
								į	Directional Survey?		_ =	Yes (Submit copy)		
23. Casing and Liner I	Record (Report all strings	set in well)												
Hole Size	Size/Grade	Wt. (#/ft	) Top (M	() B	ottom (MD)		Cementer		No. of Sks. &	Slurry Vol.	Cement top*	Amount Pulled		
				, ,			epth		Type of Cement	(BBL)				
12 1/4" 8 3/4"	9 5/8" / H-40 7" / J-55	32.3# 23#	0		231' 4453'		1/a 1/a	70	76sx-Pre-mix 5sx-Premuim Lite	22bbls 219bbls	Surface	8bbls 63bbls		
6 1/4"	4 1/2" / L-80	11.6#	- 0		7092'		1/a 1/a		4sx-Premuim Lite	74bbls	Surface 3240'	n/a		
	7227200	12.50	<del></del> -			<del>- </del>			10.1 27 04711141 2510	<del> </del>	T	<del> </del>		
2: 2: 2: 2: 2:		L		L						ــــــــــــــــــــــــــــــــــــــ				
24. Tubing Record Size	Depth Set (MD)	Pag	ker Depth (MD)	Siz	·a	Depth Set (MID	<u>,, , , , , , , , , , , , , , , , , , ,</u>	Pack	cer Depth (MD)	Size	Depth Set (MD	Packer Depth (MD)		
2 3/8", 4.7#, L-80	6978'		n/a	- 512	<u></u>	Deput Set (MD)		1 400	ter Deptil (MD)	Size	Deptil Bel (IVID	) Tacker Deptir (IVID)		
25. Producing Intervals							cord							
	Formation		Тор	Bott		Perforated Interval				Size .34"	No. Holes	Perf. Status		
<u>A)</u> B)	Dakota		6920'	7058' 7078' 6920' 7043'			2SPF 1SPF				41	open		
C)	Dakota Total		6920	704	3					.34"	55	open		
D)			<del> </del>	<del> </del>										
27. Acid, Fracture, Tre	atment, Cement Squeeze,	etc.												
	Depth Interval								and Type of Material					
			Acidize w/ 10	bbls of 15%	HCL. Frac'd w	// 39,984gals	70% Slickw	ater Pad	w/ 39,536# of 20/40 Br	own sand. Pumpe	ed 105bbls of fluid.	Total N2:2,173,000SCF.		
<del> </del>	6920' - 7078'		<del></del>									<del></del>		
										<del></del>		<del></del>		
			<del></del>											
28. Production - Interv	al A													
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity		Gas	Production 1	Method			
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	- 19	Gravity	i				
2/22/2012 CDC	2/0//2012	<b>.</b>	THE STATE OF		10/ Fa	Ja			_1-	1	FLOW	BIC		
3/22/2013 GRC Choke	3/26/2013 Tbg. Press.	Csg.	24 Hr.	0/boph Oil	18/mcf/h Gas	trace/bwph Water	Gas/Oil		n/a Well Status		FLOW	ING		
Size	Flwg.	Press.		BBL	MCF	BBL	Ratio	<b>\</b>						
	-					ł	ł	1						
1/2"   SI-550psi   SI-544psi   0/bopd   423/mcf/d   6/ bwpd   n/a   SHUT IN														
28a. Production - Inter Date First	val B Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	1	Gas	Production 1	Method			
Produced	1 200 2000	Tested	Production		MCF	BBL	Corr. API		Gravity	1.30000000				
		1				ļ	1	-	•					
						117.4	C/C1		3V-11 Parkers					
Choke Size	Tbg. Press.	Csg.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	[	Well Status					
DIZE	Flwg.	Press.	I water	1222	1.101	1505	1-4110	- 1						

\*(See instructions and spaces for additional data on page 2)

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FARMINGTON FIELD OFFICE BY William Tambekou

901. D	. T., 10					<del></del>	_ <del></del>							
28b. Production Date First	Test Date	Hours	Test	Oil	Con	Water	Oil Gravity	Gas	Droduction Marks 1					
Produced			Production	BBL	Gas MCF	BBL	Corr. API	Gravity	Production Method					
rioduced	}	Tested	1 .	BBL	IVICE	DDL	Con. AFT	Giavity						
								ļ	<u> </u>	<del></del>				
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status						
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio							
	131	- }	27 ALST	ļ	1	1	}	į						
28c. Production	- Interval D	<del></del>	<del></del>		<del>-                                    </del>		<del>-                                    </del>		<del></del>					
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method					
Produced	1	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity						
				}	1	1	Ì							
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	<del></del>	<del></del>				
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio							
	SI			1	į	1	}	ļ						
29. Disposition	. C.C (C. 1:1		1					<u> </u>	<del></del>					
29. Disposition	of Gas (Solia, a	usea jor juei, v	entea, etc.)						•					
						то ве	SOLD							
30. Summary of	f Porous Zones	(Include Aqui	fers):					31. Formatio	on (Log) Markers	<del></del>				
								}						
			ontents thereof:				t,	1						
recoveries.	th interval teste	ed, cushion use	d, time tool open	, flowing an	d shut-in pro	essures and		}						
recovenes.								ļ						
								}						
										Тор				
Formation	n	Тор	Bottom		Descript	tions, Conter	nts, etc.	}	Name	Meas. Depth				
0: 41		1270	1260		<del></del>		<del></del>	<del> </del>	O's Alsons	1270				
Ojo Alam	i	1270'	1360'	White, cr-gr ss			1	Ojo Alamo Kirltand	1270'					
Kirltand	` } '	1360'	1916'	Gry sh interbedded w/tight, gry, fine-gr ss.			ł	Kunana	1360'					
Fruitland	1 1	1916'	2556'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			}	Fruitland	1916'					
Pictured Cli	iffs 2	2556'	2636'		Bn-Gr	ry, fine grn, tig	ht ss.		Pictured Cliffs	2556'				
Lewis	1	2636'	2636'		Shale	w/ siltstone sti	ngers	1	Lewis	2636'				
Huerfanito Ber	ntonite	n/a	n/a	White, waxy chalky bentonite				Huerfanito Bentonite	n/a					
Chacra	1 .	3479'	3479'					Chacra	3479'					
Mesa Vero	l.	4106'	4202'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale			Ì	Mesa Verde	4106'					
		ì	,	Light gry, med-fine gr ss, carb sh & coal			1		ł					
Menefee	•   4	4202'	4829'			y, fine gr ss, ca			Menefee	4202'				
Point Look	out	4829'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation				sh breaks in lower part c	11	Point Lookout	4829'				
Mancos	- 1	5216'	6052'		D	ark gry carb sh	1.	1	Mancos	5216'				
	}	}		Lt. gry to b			& very fine gry gry ss w/	1		Ì				
Gallup		6052'	6820'			reg. interbed sh		1	Gallup	6052'				
Greenhor	l l	6820'	6863'			alc gry sh w/ th		}	Greenhorn	6820'				
Graneros	s (	6863'	6919'			fossil & carb v	v/ pyrite incl. v/ pyrite incl thin sh band	s	Graneros	6863'				
Dakota	} (	6919′		Di to dan g.		y Y shale break		}	Dakota	6919'				
Morrison				Interb	ed gm, brn & 1	red waxy sh &	fine to coard grn ss	<u> </u>	Morrison	<u> </u>				
32. Additional r	remarks (includ	le plugging pro	•					) buca	500 kg					
			This is	a Blanco N	Aesaverde &	& Basin Dal	cota commingle well	under DHC3	733AZ.					
										•				
33. Indicate wh	ich items have	been attached	by placing a chec	k in the app	ropriate box	tes:			~					
V Electrical	/Mechanical Lo	age /1 full gat r	aald )		☐ Good	ogic Report	Пря	T Report	Directional Sur	rvev				
[X] Electrican	/Ivicchanical LA	ogs (1 mii sec i	equ.)		LJ (300)	ogic report		1 resport	Directional bits	.,,,				
Sundry N	otice for pluggi	ing and cement	verification		Core	Analysis	Oth	er:						
34. I hereby cer	rtify that the for	regoing and att	ached information	n is complet	e and correc	t as determin	ned from all available	records (see at	ttached instructions)*					
Mama	(please print)		Α.	rleen White			Title		Staff Regulatory Tech.					
rvanie (	picuse printj		<del>/</del>	() - n			THE	11 1						
Signatu	іге	(,	Welean 1	Mul	l_		Date	4/10/1	3					
Title 18 U.S.C.	Section 1001 a	nd Title 43 U.S	S.C. Section 1212	2, make it a	crime for an	y person kno	wingly and willfully t	o make to any	department or agency of the Un	ited States any				
			resentations as to				· · · · · · · · · · · · · · · · · · ·	·						

(Continued on page 3) (Form 3160-4, page 2)

Form 3160-4 (August 2007)

\*(See instructions and spaces for additional data on page 2)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

PARTICIES OF THE PARTIES OF THE PART	RECEIVED	
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FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

		WELL C	OMPLETIO	N OR REC	OMPLETI	ON REPO	RT AND	HIPR APR	1 1 2013	5. Lease Serial 1	No. SF-07'	7282
la. Type of Well		Oil Well	X Gas We		Dry	Other	<del></del>			6. If Indian, Allo	ottee or Tribe Nam	
b. Type of Completion	on: X	New Well	Work (		Deepen	Plug B	ack Famil	Diff/Res	n Field Of	fice		
		Other:				E	Sureau	of L	and Manag	E TOURITOR CA A	Agreement Name	and No.
2. Name of Operator		·		011.0						8. Lease Name a		
3. Address		Burlii	igton Resour	ces Oil &	Gas Compa 3a. Phone No.		code)			9. API Well No.	Grenier	A 3N
	O Box 4289, Farmi	ngton, NM	<b>87499</b>		l		505) 326-9	700		). 711 Wen 110.		35421 - OOC 2
4. Location of Well (R	teport location clearly and	in accordanc	e with Federal re	quirements)*						10. Field and Po	ol or Exploratory	
At surface UNIT A (NE/NE), 471' FNL & 742' FEL											Blanco Me M., on Block and	
										, , , , , ,	SURFACE: SE	C: 34, T30N, R10W C: 34, T30N, R10W
At top prod. Interva	l reported below				UNIT A (NE/N	E), 768' FNI	L & 730' FEI	,		12. County or P	arish	13. State
At total depth			U?	VIT A (NE/NE	E), 768' FNL &	730' FEL				s	an Juan	New Mexico
14. Date Spudded		15. Da	te T.D. Reached		16. Date Co	mpleted				17. Elevations (	DF, RKB, RT, GI	
	2/17/2012		1/1/201			D&A			3/21/2013 GRC	<u> </u>	6019' GL /	6034' KB
18. Total Depth:	MD TVD	709 706		Plug Back T.D	M	MD TVD	7091' 7060'	20.	Depth Bridge Plug S	Set:	MD TVD	
21. Type Electric & C	Other Mechanical Logs Rus							22.	Was well cored?		X No	Yes (Submit analysis)
<del></del>	· ·		GR/CCL/CBL					}	Was DST run?		X No	Yes (Submit report)
								- }	Directional Survey	y?		X Yes (Submit copy)
23. Casing and Liner F	Record (Report all strings .	set in well)										
Hole Size	Size/Grade	Wt. (#/ft	) Top (M	(D) E	ottom (MD)	_	Cementer		No. of Sks. &	Slurry Vol. (BBL)	Cement to	p* Amount Pulled
12 1/4"	9 5/8" / H-40	32.3#			231'		epth n/a		Type of Cement 76sx-Pre-mix	22bbls	Surface	8bbls
8 3/4"	7" / J-55	23#	0		4453'					219bbls	Surface	<del></del>
6 1/4"	4 1/2" / 1~80	11.6#	0	0 7092' n/a 204sx-Premuim Lite				74bbls	3240'	n/a		
						+						<del></del>
24. Tubing Record												
Size	Depth Set (MD)	Pac	ker Depth (MD)	Siz	te I	epth Set (MI	<u>)</u>	Pack	er Depth (MD)	Size	Depth Set (I	MD) Packer Depth (MD)
2 3/8", 4.7#, L-80 25. Producing Intervals	6978'		n/a		26.	Perforation Re	cord					
	Formation		Тор	Bott			Perforated			Size	No. Holes	Perf. Status
A) B)	Point Lookout		4556'	499	7'		151	PF	<del></del>	.34"	25	open_
C)			<del> </del>	<del></del>						<del> </del>	<del> </del>	
D)												
27. Acid, Fracture, Tre	eatment, Cement Squeeze,	etc.	<del></del>					A	and Trues of Material			
	Depth Interval		Acidize w/ 16	Obbls of 15%	HCL, Frac'd w	/ 35.952gals			and Type of Material	ona sand. Pumpe	i 69bbls of foam i	Rush. Total N2:1,198,000SCF.
	4556' - 4997'					,			,			, ,
<del></del>			<del> </del>									
<del></del>												
28. Production - Interv Date First	/al A Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	T	Gas	Production	Method	<del></del>
Produced	1.501.0410	l	Production	,	MCF	BBL	Corr. API		Gravity	10000000		
		j		1	ĺ		ĺ.	ţ		İ		
3/21/2013 GRC Choke	3/26/2013 Tbg. Press.	1hr. Csg.	24 Hr.	Oil Oil	37/mcf/h Gas	1/bwph Water	Gas/Oil		n/a Well Status		FLO	OWING
Size	Flwg.		Rate	BBL	MCF	BBL	Ratio	- 1				
							ł .	ł			Circulation to be	
1/2" 28a. Production - Inte	SI-550psi	SI-544psi		2/bopd	899/mcf/d	12/ bwpd	n/a				SHUT IN	
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity		Gas	Production	Method	
Produced		Tested	Production	BBL	MCF	BBL	Согт. АРІ	1	Gravity			
					1			1				
Choke	Tbg. Press.	Csg.	24 Нг.	Oil	Gas	Water	Gas/Oil		Well Status			
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio	1				
	SI		No. of the last		Í			1				

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FARMINGTON FIELD OFFICE BY William Tambekoy



28b. Production - Interval C															
Date First Produced	First Test Date Hours Test Ced Tested Production					Oil Gravity Corr. API	Gas Gravity	Production Method							
<del></del>					_	4			<u> </u>						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status							
20 B 1 '	1, 1,						_L								
28c. Production Date First	Test Date	Uranna	Test	Tou	Gas	137-4	10:1 <i>C</i>	Ton	Production Method						
Produced	Test Date	Hours Tested	Production	Oil BBL	MCF	Water  BBL	Oil Gravity Corr. API	Gas Gravity							
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	<del></del>						
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio								
29. Disposition	of Gas (Solid,	, used for fuel, 1													
						то ве	SOLD								
30. Summary of	f Porous Zone	s (Include Aqui	fers):					31. Formati	on (Log) Markers						
_		of porosity and c					st,								
			<del></del>					<del></del>		Тор					
Formation	n	Тор	Bottom Descriptions, Contents, etc.				nts, etc.		Name	Meas. Depth					
Ojo Alam	10	1270'	1360'	1		White, cr-gr ss	;		Ojo Alamo	1270'					
Kirltand	i	1360'	1916'		Gry sh interbed	. •		Į.	Kirltand	1360'					
	ļ														
Fruitland	- 1	1916' 2556' Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss				S.	Fruitland	1916'							
Pictured Cl	iffs	2556'	2636'	1		y, fine gm, tig		ł	Pictured Cliffs	2556'					
Lewis		2636' Shale w/ siltstone stingers				- {	Lewis	2636'							
Huerfanito Ber	ntonite	n/a	n/a	White, waxy chalky bentonite				Huerfanito Bentonite	n/a						
Chacra	j	3479'	3479'	Gry fi	n grn silty, glau	uconitic sd sto	ne w/ drk gry shale	- I	Chacra	3479'					
Mesa Verd	de	4106'	4202'		Light gry, me	d-fine gr ss, ca	arb sh & coal		Mesa Verde	4106'					
Menefee	•	4202'	4829'	Mad light on		, fine gr ss, ca	arb sh & coal t sh breaks in lower part	20	Menefee	4202'					
Point Look	out	4829'.	5216'	Med-ngitt gr	y, very tille gr	formation	sii oreaks iir lower pari	01	Point Lookout	4829'					
Mancos		5216'	6052'	1	D	ark gry carb sh	h.	1	Mancos	5216'					
	{	}		Lt. gry to br			& very fine gry gry ss v	v/ <b> </b>							
Gallup	{	6052'	6820'			eg. interbed sl		1 .	Gallup	6052'					
Greenhor	n	6820'	6863'		Highly ca	alc gry sh w/ ti	hin Imst.	l	Greenhorn	6820'					
Graneros	ł	6863'	6919'		Dk gry shale, y foss carb sl o		w/ pyrite incl. w/ pyrite incl thin sh bar	ads:	Graneros	6863'					
Dakota	1	6919'			cly	Y shale break	ks	1	Dakota	6919'					
Morrisor				Interb	ed grn, brn & 1	red waxy sh &	fine to coard grn ss		Morrison	<u> </u>					
32. Additional r	remarks (inclu	de plugging pro	,	is a Blanco N	Aesaverde d	& Basin Dal	kota commingle we	ll under DHC3	733AZ.						
33. Indicate wh	ich items have	e been attached	by placing a ch	eck in the app	ropriate box	es:									
X Electrical	/Mechanical L	Logs (1 full set r	eq'd.)		Geol	ogic Report	D	ST Report	Directional Sur	vey					
Sundry N	otice for plugg	ging and cement	verification		Core	Analysis		ther:							
34. I hereby cer	rtify that the fo	oregoing and att	ached informati	on is complet	e and correc	t as determin	ned from all availabl	e records (see a	ttached instructions)*						
Name (	(please print)	<del></del>		Arleen White			Title	1 1	Staff Regulatory Tech.						
Signatu	ıre	U	Vilian	White	e		Date	4/10/1	3	_					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

Signature