Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 Lease Serial No.

Do not use thi abandoned wel	6. If Indian, Allottee or Tribe Name EASTERN NAVAJO 7. If Unit or CA/Agreement, Name and/or No.					
SUBMIT IN TRI						
Type of Well	8. Well Name and No. CHARGER COM 1					
Name of Operator DUGAN PRODUCTION CORI	9. API Well No. 30-045-35444-00-X1					
3a. Address FARMINGTON, NM 8749904	b. Phone No. (include area code) Ph: 505-325-1821		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL			
4. Location of Well (Footage, Sec., T Sec 7 T25N R10W SESE 128 36.411810 N Lat, 107.931060	11. County or Parish, and State SAN JUAN COUNTY, NM					
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent Subsequent Report □ Final Abandonment Notice	☐ Acidize ☐ Alter Casing	☐ Deepen ☐ Fracture Treat	☐ Production (Start/Resume) ☐ Reclamation		☐ Water Shut-Off ☐ Well Integrity	
	☐ Casing Repair ☐ Change Plans	□ New Construction□ Plug and Abandon	☐ Recomplete ☐ Temporarily Abandon		Other Drilling Operations	
	Convert to Injection	☐ Plug Back	☐ Water I	·		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions						

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Pump 600 gals 15% HCl to break down the perfortions @ 1418'-1428' & 1501'-1511' b/w Packer set @ 1464'. 300 gals on each side of the packer to break down individual zones (4/2/13). Foam fractured the well on 4/3/13 w/826 bbls 70Q Cross-linked N2 foam w/80,500 lbs 20/40 sand as proppant. Total N2 used: 487 mscf. Total water used: 390 bbls.

> RCVD APR 12 '13 OIL CONS. DIV. DIST. 3

14. I hereby certify that the foregoing is true and correct. Electronic Submission #203587 verified by the BLM Well Information System For DUGAN PRODUCTION CORPORATION, sent to the Farmington Committed to AFMSS for processing by TROY SALYERS on 04/10/2013 (13TS0094SE)							
Name (Printed/Typed)	JOHN C ALEXANDER	Title	VICE-PRESIDENT				
Signature	(Electronic Submission)	Date	04/05/2013	· ·	; 		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPTED			ROY SALYERS PETROLEUM ENGINEER		Date 04/10/2013		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	e Farmington				
	and Title 43 U.S.C. Section 1212, make it a crime for any peor fraudulent statements or representations as to any matter w			artment or agency	of the United		