## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

Lease Serial No

Jicarilla Contract 95
6. If Indian, Allottee or Tribe Name

			J. Lease Seria
SUNDRY NOTICES	AND REPORTS ON WEL	LS APR 23 2013	Jicarilla

Do not use this form for proposals to drill or to re-enter an

abandoned well. Use Form 3160-3 (APD) for such proposals on Field Click				Jicarilla Apache			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.  8. Well Name and No.  Jicarilla 95 1C		
1. Type of Well Oil Well X Gas Well Other							
2. Name of Operator							
Energen Resources Corporation	21. DI	N- (: 1 1	· · · · · ·	9. API Well No.			
		none No. ( <i>include area c</i> (505) 325-6800	oae)	30-039-26586 10. Field and Pool, or Exploratory Area			
2010 Afton Place, Farmington, NM 8 4. Location of Well (Footage, Sec., T., R., M., or Survey I		(303) 323-6800		Blanco Mesa	•		
1285' FNL 1940' FWL, Sec. 35, T27N					tured Cliffs		
,,,,,,,,,	, (=,,.=	,		11. County or P	arish, State		
				Rio Arriba	NM		
12. CHECK APPROPRIATE	E BOX(ES) TO INDICAT	E NATURE OF NOT	TICE, REPO	RT, OR OTHER	DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize	Deepen	Production	ı (Start/Resume)	Water Shut-Off		
Subsequent Report	Alter Casing  Casing Repair	Fracture Treat  New Construction	Reclamation Recomplete	-	Well Integrity  X Other Add PC		
Final Abandonment Notice	Change Plans	Plug and Abandon	Тетрогагі	ly Abandon			
I Final Abandonment Nonce	Convert to Injection	Plug Back	Water Dist	•			
testing has been completed. Final Abandonment I determined that the final site is ready for final inspections and the Gavil later date and DHC w/the Blanco M.  4/4/13 MIRU. NDWH. NU BOP. TOO w/2.375" tbg, rolled csg.  4/5/13 TOOH w/2.375" tbg. ND BOF Perforate from 3874'-3949.  4/12/13 Acidize w/1000 gal of 15% 5,000# of 40/70 PSA & 111 4/13-19 Flow back frac and c/o we w/2.375", J-55, 4.7# process.	ection.) an Pictured Cliffs. lesaverde.  H w/2.375" tbg. RIH w/2% KCL. SI well. NU Frac stack, test ' (3 spf, .38", 225 l HCL acid. Frac w/60 .,360# of 20/40 PSA. ll to CBP @ 4290' w/a luction tbg on 4/19/13	(DHC 3753 AZ). ( w/4.50" composite to 3000#, 30 m holes). SI well. 6,282 gal of 11c air/foam unit. 3, set @ 3923'.	EP @ 4290 te bridge nin, test p 700 Del	o' will be done plug, set ok. Ita 140, 679 ed well unti Rig releas RCVD (	rilled out at a  4290'. TIH  ,000 mscf of N2,		
14. I hereby certify that the foregoing is true and correct	09 4-4-13						
Name (Printed/Typed)  Anna Stotts	т.	itle Regulato:	ry Analvs	it - ·			
Signature		Pate 4/22/13					
THIS	S SPACE FOR FEDERAL	OR STATE OFFIC	E USE				
Approved by		Title	<del></del>	Dat	e		
Conditions of approval, if any, are attached. Approval of this not the applicant holds legal or equitable title to those rights in the su entitle the applicant to conduct operations thereon.		Office		Acar Commit	المناه المالية المالية المناه		

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

E. William Tambeken