

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

APR 22 2013

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
SF 079366

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Chevron Midcontinent L.P.

3a. Address

ATTN: Regulatory Specialist
332 Road 3100 Aztec New Mexico 87410

3b. Phone No. (include area code)

505-333-1941

8. Well Name and No.
Rincon Unit #241

9. API Well No.
30-039-24481

10. Field and Pool or Exploratory Area
Basin Fruitland Coal (71629)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1500 FSL 990 FWL Unit L, S 22, T 27N, Range 6W

11. County or Parish, State
Rio Arriba County, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Chevron Midcontinent L.P. respectfully submits the attached record of seed mixture used for the reclamation activities at the plugged and abandoned well site, Rincon Unit #241. The location was visited with Craig Willems on 03/29/13 to review completed re-contouring and seeding. The final re-contouring and seeding of the location and access road was completed in October 2012. Please see attached record of seed mixture.

Craig Willems is the BLM agent working with Chevron for this project. Please forward all submissions to him.

RCVD APR 30 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Ryan Malone

Title Facilities Engineer

Signature

Ryan Malone

Date 04/16/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Mark Kelly

Title

ENVIRONMENTAL
COMPLIANCE TEAM LEAD

Date

4-29-13

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC
ca

Seed Mixture Analysis Record

Chevron Rincon Unit #241

Seeded October 2012



13260 County Road 28
Dolores, CO. 81323
Phone: (970) 585-8722

Custom Bulk Seed Mixture Analysis

LOT NO: 2011.0398

SPECIES: MIXTURE: RIDGELINE SEEDING

VARIETY: BLM FFO

Lot NO	Species	Variety	CL	OR	PURE	INERT	CROP	WEED	Rstr	Nox	Live	PLS	Test Date	Bulk LBS	PLS
2008.0849	SHRUB: SALTBUUSH-FOURWIN	CO NATIVE		CO	85.87	4.36	0.03	0.04	*	NF	53	50.65	3/16/2011	3.95	
2010.0045	WHEATGR: CRESTED	HYCREST	C	CO	85.06	4.81	0.06	0.07	*	NF	81	77.00	4/26/2011	31.17	2
2010.0758	INDIAN RICEGRASS:	RIMROCK	C	MT	99.09	0.88	0.02	0.03	*	NF	98	97.11	4/29/2011	24.71	2
2010.0768	WHEATGR: SLENDER	REVENUE		CAN	98.70	0.21	0.06	0.03	NF	NF	91	90.73	8/10/2010	17.64	1
2011.0047	WHEATGR: WESTERN	ARRIBA		WA	84.48	6.48	0.01	0.03	NF	NF	89	84.09	4/8/2011	28.54	2
2011.0048	GRASS C: SQUIRRELTAIL	BOTTLEBRUSH		WA	92.68	6.53	0.72	0.01	*	NF	83	76.92	7/28/2010	20.80	1
Pure: 85.99% Inert 3.82% Crop 0.15% Weed 0.04% Total 100%															
Grand Total														126.81	10

REMARK: FOUR BAGS, EACH BAG CONTAINS 31.7 BLK LBS (26.5 PLS LBS) TO SEED 2 ACRES.

*toxious Weeds seeds/lb: