

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078828
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
Contact: TOYA COLVIN E-Mail: Toya.Colvin@bp.com		7. If Unit or CA/Agreement, Name and/or No. 892000844F
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281-366-7148	8. Well Name and No. GALLEGOS CANYON UNIT 165E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T28N R12W SESE 0820FSL 0920FEL 36.628174 N Lat, 108.128479 W Lon		9. API Well No. 30-045-26222-00-S1
		10. Field and Pool, or Exploratory UNNAMED
		11. County or Parish, and State SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

2/15/13 set CIBP @ 5830', load well w/204 bbl 2% KCL

2/18/13 LD CSG &amp; PRESSURE TEST, RD TSTR, RU W-FORD UNIT, RN CBL, RD. TIH TBG, TAG CIBP, PULL 5 STRANDS, DRAIN UP, SECURE WELL.

2/19/13 SET CMT PLUG 5830'-5680' W/34 SACKS G-CLASS CMT YIELD 1.15 15.80 PPG

RCVD MAR 19 '13  
OIL CONS. DIV.  
DIST. 3# Pressure test not conducted in accordance with Rule 19.15.25.41  
as referenced in the NOI

14. I hereby certify that the foregoing is true and correct. Electronic Submission #201387 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 03/13/2013 (13SXM1469SE)	
Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 03/13/2013

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	STEPHEN MASON Title PETROLEUM ENGINEER	Date 03/13/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOCDA

## **Powell, Brandon, EMNRD**

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**From:** Colvin, Toya <Toya.Colvin@bp.com>  
**Sent:** Monday, April 15, 2013 8:31 AM  
**To:** Powell, Brandon, EMNRD  
**Subject:** GCU 165E 2-18-13 Integrity Test  
**Attachments:** GCU 165E\_Casing MIT (2-26-2013).doc

**Importance:** High

Brandon,

On 2-18-13 we did a quick integrity test for our 7" Casing that was on the low side 250 PSI for 5 minutes, and then testing on high side to 270 PSI for 15 minutes, lost 50 PSI in 15 minutes, test was good.

On 2-26-13 we did an MIT test and I have included the chart below.

<<GCU 165E\_Casing MIT (2-26-2013).doc>>

If you need any additional information please let me know.

Thank You,

Toya Colvin

*Toya Colvin*  
Regulatory Analyst  
BP America Production Company  
NAG Finance-Base Management-Resource  
San Juan South  
Westlake 1, Room 4.423B  
(281) 366-7148

IRON

ITEMS  
PRESSURE TEST CHART ANNOTATION

	02/26/13
	ECU 16.5E
STID	AMS 825
E	CASSING 7"
	249 12:00
	249 12:30
UR	0
D	Pass
	1015 12:10
	1010 12:36
IL	5
	Pass
	10/29/12
	CASING
	JOCK SAVING
IR	ARTURO GONZALEZ OLIVERA / FIDEL
	RICH VECCHIO / RICH VECCHIO

