Form 3160-5 (August 2007)	UNITED STAT DEPARTMENT OF TH		,rec		13 Barriel 19	ORM APPI MB No. 10	
	BUREAU OF LAND MA		TI ·			pires: July	
			APR	25	A Heise Serial No.	SF-04	3260-B
SUM	NDRY NOTICES AND REF	PORTS ON V	NELLS	ton Fi	61 1 Ondiens Allottee or		
Do not us	e this form for proposals I well. Use Form 3160-3 (to drill or to (APD) for ຣູບັ	o re-enter a	and N	Aanagemei.		
S(UBMIT IN TRIPLICATE - Other in				7. If Unit of CA/Agreen	ent, Name	and/or No.
1. Type of Well					8, Well Name and No.		
Oil Well X Gas Well Other					8. Well Name and No. 9. API Well No. 30-045-34973		
2. Name of Operator Burling							
3a. Address	30-045-34973 10. Field and Pool or Exploratory Area						
PO Box 4289, Farmingt		(50	5) 326-970	0	· ·		in FC
4. Location of Well <i>(Footage, Sec., T.,I</i> Surface UL A (N	R.,M., or Survey Description) E/NE), 1045' FNL & 890' F	EL, Sec. 34,	, T30N, R11	w	11. Country or Parish, S San Juar		New Mexico
12. CHECK	THE APPROPRIATE BOX(ES	S) TO INDICA	TE NATURE	OF NO	DTICE, REPORT OR	OTHER	DATA
TYPE OF SUBMISSION			TYPE	OF A	CTION		
X Notice of Intent	Acidize	Deepen	-		Production (Start/Resume		Water Shut-Off
	Alter Casing	Fracture T			Reclamation	. L. [X	Well Integrity
Subsequent Report	Casing Repair Change Plans	New Cons		H	Recomplete Temporarily Abandon	Lå	Other Rescind API
	Convert to Injection	Plug Back		H	Water Disposal		
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 13. Describe Proposed or Completed O If the proposal is to deepen directif Attach the bond under which the v following completion of the involv Testing has been completed. Fina determined that the site is ready for Burlington Resources (Interpretent to the second to the second	peration: Clearly state all pertinent de ionally or recomplete horizontally, giv work will be performed or provide the ved operations. If the operation result al Abandonment Notices must be filed or final inspection.)	ve subsurface loca Bond No. on file ts in a multiple co I only after all req Shes to Resci	ations and measu with BLM/BIA ompletion or reco uirements, inclu	ured and A. Require ompletio ading rec D for th	true vertical depths of all p red subsequent reports mu: n in a new interval, a Form lamation, have been comp is well that was orig	ertinent ma st be filed w 13160-4 mi leted and th ginally a	arkers and zones. vithin 30 days ist be filed once e operator has oproved on 5/14/
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113)00 113)00	Type of Work	,		BACK of Land Managen	nent
	Type of Work			E Famington Field Offic	<u>a_</u>
			5. Lease N	umber 260-B	
	DRILL			oorting Number	
				- //	
1b.	Type of Well		6. If Indiar	, All. or Tribe	
•	GAS				
2.	Operator		7. Unit Ag	reement Name	<u></u>
	BURLINGTON			e. l. Cn	
	RESOURCES Oil & Gas Co	ompany, LP	FLT	leeds CA	
3.	Address & Phone No. of Operator	·····	8. Farm or	Lease Name	—
	PO Box 4289, Farmington,	NM 87499	Murph		
			9. Well Nu	mber	
	(505) 326-9700	-	100		
4.	Location of Well		() 10. Field, F	ool, Wildcat	
	Surf: Unit A (NENE), $1045'$	FNL & 890 / FEL	1 1 161	Fruitland Coal	
			11 Sec. T	wn, Rge, Mer. (NMPM)	
	Surf: Latitude: 36.773034	• N ((NAR85)))		34, T30N, R11W	
	Longitude: 107.9723				
		IN CONTRACTOR	API #	30-045-34973	
14.	Distance in Miles from Nearest Tow		12. County	13. State	—
	4.6 miles/Aztec	26 m	San Jua	in NM	
15.	Distance from Proposed Location t	ANearest Property or	Lease Line		
	890'			AS HES POTTER	MUL
16.	Acres in Lease			Assigned to Well	
	433.790 × us show	and a sector	EC 32	21.37 (N/2) 🖌	
18.	Distance from Proposed Location 1	o Nearest Well, Drig, C	compl, or Applied for	on this Lease	
	280' from Murphy (PC)			<i></i>	
19.	Proposed Depth 2468'	, <u>3</u> , .	20. Rotary Rotar	or Cable Tools	2. ¹ . 1
	# High Prior he. Loco	ted within Blos	mfield city lim		
21.	Elevations (DF, FT, GR, Etc.)	· · · · · · · · · · · · · · · · · · ·	22. Appro	k. Date Work will Start	
	5936' GL	1966 - 1967 - 19	BLM'S APPROVAL	OR ACCEPTANCE OF T T RELIEVE THE LESSEE	and
23.	Proposed Casing and Cementing P	rogram	ACTION DUES NO	OBTAINING ANY OTHE	R
	See Operations Plan atta		AUTHORIZATION	REQUIRED FOR OPERAL	rioric
~ ~		-1	ON FEDERAL AND) indian lands	
24.	Authorized by	afoya a a (Regulatory Te		<u>S/1/2009</u> ate	
		, meguiacory it			<u></u>
DEDM					
PERMI	NU. A DIM I	APPRI	OVAL DATE	- 1	7.
APPRC	VEDBY AM Connecte		fer ni	DATE <u>3/14/1</u>	09
Archas	/				
Threatg	med and Endangered Species Repor	t attached			
NOTE	This format is issued in lieu of U.S. BLM For	m 3160-3	116 dha da maalaa da saaraa	• •	.L
States a	J.S.C. Section 1001, makes it a crime for ar ny false, fictitious or fraudulent statements o	y person knowingly and wing presentations as to any n	natter within its jurisdiction	anment or agency of the United	J
	ple Master Plan Type 2	•	NMB-000015 an		

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