District I 1625 N. French Dr., Hobbs, NM 88240

District II 811 S. First St., Artesia, NM 88210

District III

Date:

5/1/13

Phone:

505-326-9518

State of New Mexico Energy, Minerals & Natural Resources

Form C-104

Revised August 1, 2011

Submit one copy to appropriate District Office Oil Conservation Division 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. ☐ AMENDED REPORT District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT I. 1 Operator name and Address ² OGRID Number Burlington Resources Oil & Gas, LP 14538 P.O. Box 4289 ³ Reason for Filing Code/ Effective Date Farmington, NM 87499-4289 ND ⁴ API Number 5 Pool Name ⁶ Pool Code 71599 30 - 039 - 30983**Basin Dakota** ⁷ Property Code ⁸ Property Name Well Number **VAUGHN** 7623 32M 10 Surface Location Ul or lot no. | Section | Township Range Lot Idn | Feet from the | North/South Line Feet from the East/West line County **NORTH** Rio Arriba 29 26N 6W 1790 1740 WEST **Bottom Hole Location** UL or lot no. Section Township Feet from the North/South line Feet from the East/West line County Range Lot Idn 29 26N 6W 1790 **NORTH** WEST Rio Arriba 1740° 12 Lse Code 13 Producing Method 15 C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expiration Date **Gas Connection** Code Date SI III. Oil and Gas Transporters 18 Transporter 19 Transporter Name ²⁰ O/G/W **OGRID** and Address 248440 Western Refinery \mathbf{O} 151618 **Enterprise** RCVD MAY 6'13 DENIED OIL CONS. DIV. IV. Well Completion Data DIST 3 DHC, MC ²³ TD 25 Perforations 21 Spud Date 22 Ready Date 24 PBTD 1/15/13 4/18/13 7607 7574' 7335' - 7455'DHC3592AZ ²⁷ Hole Size ²⁹ Depth Set ²⁸ Casing & Tubing Size 30 Sacks Cement 12-1/4" 9 -5/8", 32.3#, H-40 230 76 sx (122 cf) 8-3/4" 7", 20#/23# J-55 4720' 765 sx (1563 cf) 6-1/4" 4-1/2", 11.6#, L-80 7596 218 sx (442 cf) 2-3/8", 4.7# J-55 7333' V. Well Test Data 34 Test Length 31 Date New Oil 32 Gas Delivery Date 33 Test Date 35 Tbg. Pressure ³⁶ Csg. Pressure Unable to get Will report volumes with Production Test First Delivery Report SI – 893 psi SI - 954 psi 38 Oil 37 Choke Size 39 Water 40 Gas 41 Test Method 1/2" Unknown unknown **Flowing** ⁴² I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and beti Signature: Approved by: Isi Printed name: Title: ENIED **Patsy Clugston** Title: Approval Date: BY: Amy Vermersch
DATE: 5-8-13 (505) 334-6178 Ext 113 Staff Regulatory Tech. E-mail Address: Patsy.L.Clugston@conocophillips.com

NOTE: Unable to sell gas thru GRS. Gas never reached P/L acceptable levels. First delivery will be after facilities are set.

1625 N. French Dr., Hobbs, NM 88240 District II

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1000 Rio Brazos Rd., Aztec, NM 87410

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District III 1220 South St. Francis Dr. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT ² OGRID Number 1 Operator name and Address Burlington Resources Oil & Gas, LP 14538 P.O. Box 4289 ³ Reason for Filing Code/ Effective Date Farmington, NM 87499-4289 ND ⁴ API Number ⁵ Pool Name Pool Code 72319 Blanco Mesaverde 30 - 039 - 30983⁷ Property Code ⁸ Property Name Well Number **VAUGHN** 7623 32M 10 Surface Location Ul or lot no. Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West line County NORTH 1740' WEST Rio Arriba 29 26N 6W 1790 **Bottom Hole Location** North/South line Feet from the East/West line County UL or lot no. | Section | Township Feet from the Range Lot Idn 29 26N 1790' NORTH WEST Rio Arriba 1740 12 Lse Code 13 Producing Method 16 C-129 Effective Date 17 C-129 Expiration Date 15 C-129 Permit Number **Gas Connection** Code Date SI III. Oil and Gas Transporters ²⁰ O/G/W ¹⁸ Transporter 19 Transporter Name **OGRID** and Address 248440 0 Western Refinery G 151618 **Enterprise** DENIED RCVD MAY 6'13 OIL CONS. DIV. DIST. 3 IV. Well Completion Data 22 Ready Date ²³ TD 21 Spud Date ²⁴ PBTD 25 Perforations ²⁶ DHC, MC 1/15/13 4/18/13 7607 7574 5212' - 5564' DHC3592AZ ²⁷ Hole Size 30 Sacks Cement ²⁸ Casing & Tubing Size 29 Depth Set 12-1/4" 9 -5/8", 32.3#, H-40 230' 76 sx (122 cf) 8-3/4" 7", 20#/23# J-55 4720 765 sx (1563 cf) 4-1/2", 11.6#, L-80 6-1/4" 7596 218 sx (442 cf) 2-3/8", 4.7# J-55 7333 V. Well Test Data 33 Test Date 31 Date New Oil 32 Gas Delivery Date 33. Test Date 35 Tbg. Pressure 36 Csg. Pressure SI Unable to get Unable to get Production Production Test SI - 893 psi SI - 954 psi Test 37 Choke Size 38 Oil 40. Water Test Method 39. Gas 1/2" Unknown Unknown **Flowing** OIL CONSERVATION DIVISION ⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best øf my knowledge And belief. Approved by: Signature: DENIED Printed name: Title: Pattsy Clugston Title: Approval Dat BY: <u>Amy Vermersch</u>
DATE: 5.8.13 (505) 334-6178 Ext 113 Staff Regulatory Tech. E-mail Address: Patsy.L.Clugston@conocophillips.com Date: Phone:

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