RECEIVED

Form 3160-5 (February 2005)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR

APR 18 2012

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 200

	ND MANAGEMENT	AFK TO ZUIZ	8	Expires: March 31, 2007
BUREAU OF LA	IND MANAGEMENT	Farmington Field O	ts Lesse Serie	al No
SUNDRY NOTICES AN		rammyton Fleiu O	SNMSF-0787	11 NO. 1772
Do not use this form for prop			6. If Indian, A	Allottee or Tribe Name
abandoned well. Use Form 31		· · · · · · · · · · · · · · · · · · · 	7 16 Unit of C	CA/Agreement, Name and/or No.
	TE – Other instructions or	page 2.	Rosa Unit	
1. Type of Well				
			8. Well Name	
Oil Well Gas Well	Other		Rosa Unit (
2. Name of Operator			9. API Well N	
WPX Energy Production, LLC 3a. Address	26 Dhana Na Gardada			5-38385
PO Box 640 Aztec, NM 87410	3b. Phone No. (include s	ude area code) 10. Field and Pool or Exploratory Area Basin Mancos		
4. Location of Well (Footage, Sec., T.,R.,M., or Surve				r Parish, State
Sur:272' FSL & 1493' FWL, sec 4, T31N, R6W – B		L, sec 3, T31N, R6W	San Juan, N	
12. CHECK THE APPROPRIA	TE BOX(ES) TO INDICAT	E NATURE OF NOTICE, F	REPORT OR O	THER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	* *.*	
Acidize	Deepen	Production (Sta	art/Recume)	Water Shut-Off
Notice of Intent	= '		iio Resume)	=
Alter Casing	Fracture Treat	Reclamation		Well Integrity
Subsequent Report Casing Repair	New Construction	Recomplete		Other Adjust C-102
Change Plans	Plug and Abandon	Temporarily Al	bandon	Modify SUPO
Final Abandonment Notice Convert to Injection	Plug Back	Water Disposal	l	
13. Describe Proposed or Completed Operation: Clea duration thereof. If the proposal is to deepen dire all pertinent markers and zones. Attach the Bone subsequent reports must be filed within 30 days recompletion in a new interval, a Form 3160-4 n requirements, including reclamation, have been of Attached is corrected C-102 for the about NMOCD per order R-13457. Also attached	ectionally or recomplete horized under which the work will be following completion of the must be filed once testing has completed and the operator have well to reflect corrective.	zontally, give subsurface loop performed or provide the involved operations. If the obeen completed. Final Abaras determined that the site into the dedicated acreage react dedicated acreage react dedicated acreage react.	cations and mea Bond No. on fi operation results adonment Notic s ready for final eflecting proje	sured and true vertical depths of le with BLM/BIA. Required in a multiple completion or ses must be filed only after all inspection.)
NMOOD per order K-13457. Also attac	ned is modilied SOPO	reliecting additional in	iormation.	TAIR FFT OF 1-1 C
				RCVD FEB 28 '13
				OIL CONS. DIV.
				PIST. 3
 I hereby certify that the foregoing is true and correct. Name (Printed/Typed) 				
Larry Higgins) _T	itle Permit Supervisor		
/ //				
Signature on Maria	D	ate 4/18/12		
/ / THIS SP.	ACE FOR FEDERAL	OR STATE OFFIC	E USE	
Approved by Conditions of approval, if any, are altached. Approval of certify that the applicant holds legal or equitable title to the which would entitle the applicant to conduct operations the state of the stat	nose rights in the subject lease	Title AT-M Office FFO	,	Date 2/26/13
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section		nercon knowingly and wille.	lly to make to an	y department or agency of the
United States any false, fictitious or fraudulent statement	•	•	ny to make to an	y department of agency of the

NMOCDA

Hold C104

for Directional Survey and "As Drilled" plat District I 1625 N. French Drive, Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

811 S. First Street, Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Drive, Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department

Submit one copy to Appropriate District Office

Revised August 1, 2011

Form C-102

OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe. NM 87505

X AMENDED REPORT RCVD MAR 14'13 DIL CONS. DIV.

WELL LOCATION AND ACREAGE DEDICATION PLAT

11	X	1	5		9 H
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	-	-	1.	μ	~

'API Number	*Pool Code *	Pool Name		
30-045-35355	97232	BASIN MANCOS		
*Property Code	*Property	*Well Number		
39671	ROSA UN	002H		
'OGRID No.	*Operator	*Elevation		
120782	20782 WPX ENERGY PRODUCTION, LLC			

¹⁰ Surface Location

	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	N	4	31N	6W		272	SOUTH	1493	WEST	SAN JUAN
11 Bottom Hole Location If Different From Surface										
	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	К	3	31N	БМ		1484	SOUTH	1767	WEST	SAN JUAN
	12 Dedicated Acres Sec 3 - All 353 acres			¹³ Joint or Infill	³⁴ Consolidation Code	¹⁵ Order No. R-13068				
İ	Sec 4 - All less tract 37, 343.23 acres R-13457 (24118.76 acres)					3)				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

SURFACE LOCATION 272 FSL 1493 FWL SECTION 4, T31N, R6W LAT: 36.92206 N LONG: 107.47148 W DATUM: NAD1927

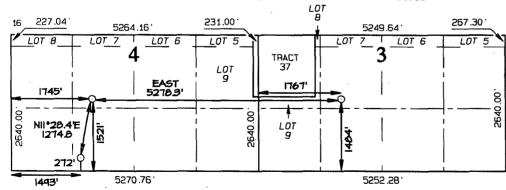
DATUM: NAD1927 LAT: 36.92206 N LONG: 107.47208 W

DATUM: NAD 1983

POINT-OF-ENTRY 1521 FSL 1745 FWL SECTION 4 T31N, R6W LAT: 36.92549 N LONG: 107.47059 W DATUM: NAD1927

LAT: 36.92549 N LONG: 107.47120 W DATUM: NAD1983 END-OF-LATERAL 1484 FSL 1767 FWL SECTION 3. T31N, R6W LAT: 36.92543 N LONG: 107.45254 W DATUM: NAD1927

LAT: 36.92543 N LONG: 107.45314 W DATUM: NAD1983



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

3/5/13

Date

Signature Larry Higgins

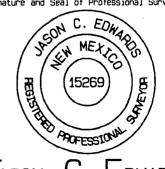
Printed Name

larry.higgins@wpxenergy.com

E-mail Address

¹⁸ SURVEYOR CERTIFICATION
I hereby certify that the well location
shown on this plat was plotted from field
notes of actual surveys made by me or under
my supervision, and that the same is true
and correct to the best of my belief.

Date Revised: APRIL 11, 2012 Survey Date: JANUARY 13, 2012 Signature and Seal of Professional Surveyor



JASON C. EDWARDS
Certificate Number 15269

THE HORIZONTAL LATERAL REPRESENTED ON THIS PLAT CORRESPONDS TO THE OLIVE SEGMENT WHICH VARIES IN VERTICAL DEPTH.

SURFACE USE PLAN OF OPERATIONS WPX Energy Production, LLC Rosa Unit 04 #002H

General Conditions of Approval and Cultural Resource Requirements Will Apply to this Action

1. Existing Roads:

The access route for the proposed well from Allison, CO is to exit south from State Highway 151 onto La Plata County Road 330. After passing the state line into New Mexico, travel on existing county and lease roads until reaching the proposed well site. The access route is shown on the attached map (Figure 1). For existing County roads or roads that are considered Collector Roads and under the jurisdiction of the Road Committee, WPX will defer to the County or Road Committee for all maintenance determinations. For lease roads which are WPX's responsibility as the operator, these roads will be maintained in a condition the same or better than before operations began. Specifically, WPX will conduct routine inspections of road conditions, blade when necessary to reduce ruts and holes, maintain crowns and out slopes, replace surfacing materials, clear sediment blocking ditches and culverts, maintain interim reclamation, and noxious weed control.

2. New or Reconstructed Access Roads:

No new access road will be needed as the existing road to the Rosa Unit Com #060B will be used to access the proposed well pad. However, the entrance to the well pad needs to be moved from the south side of the pad to the east side of the pad on the south corner. See attached Figure 3 "Location Drawing." Additionally, where the existing roadway currently bisects the well pad, approximately 400' will be rerouted to the construction zone on the east side of the pad. This road will be constructed with a 16 foot driving surface. The road will be crowned with drainage on both sides. Although no drainage issues are anticipated, culverts will be added if necessary. The existing fence and cattleguard will be moved to accommodate this change in the roadway. The old roadway will be reclaimed to match the surrounding topography by recontouring and reseeding with a seed mixture consistent with surrounding plant species.

3. Location of Existing Wells:

The attached map (Figure 2) shows the existing water, plugged and abandoned, and oil and gas wells within a 1-mile radius of the proposed well pad. The proposed well pad will be twinned with the existing Rosa Unit #060B.

4. Location of Production Facilities:

Existing production facilities for the Rosa Unit #060B will be stripped prior to construction of the expanded well pad for the proposed well. After construction of the expanded well pad, all flowlines and production equipment (quad units) for this proposed well, as well as planned future wells, will be installed. See Figure 3. Rosa Unit #060B will be put back on production and

Figure 2: Existing water, gas and oil wells within 1 mile of the Rosa Unit 04 #002H.

