

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

APR 18 2013

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		2. Name of Operator <b>ConocoPhillips Company</b>		5. Lease Serial No. <b>SF-078835</b>	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back		3a. Phone No. (include area code) <b>(505) 326-9700</b>		6. If Indian, Allottee or Tribe Name <b>San Juan 28-7 Unit</b>	
Other: _____		Recompletion		7. Unit or CA Agreement Name and No. <b>San Juan 28-7 Unit</b>	
3. Address <b>PO Box 4289, Farmington, NM 87499</b>		3a. Phone No. (include area code) <b>(505) 326-9700</b>		8. Lease Name and Well No. <b>San Juan 28-7 Unit 253M</b>	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* <b>At surface UNIT P (SESE), 1155' FSL &amp; 1260' FEL</b>		9. API Well No. <b>30-039-26794 00C 2</b>		10. Field and Pool or Exploratory <b>Blanco Mesaverde</b>	
<b>At top prod. Interval reported below UNIT P (SESE), 1155' FSL &amp; 1260' FEL</b>		11. Sec., T., R., M., on Block and Survey <b>SURFACE: SEC: 7, T27N, R7W</b>		12. County or Parish <b>Rio Arriba</b>	
<b>At total depth UNIT P (SESE), 1155' FSL &amp; 1260' FEL</b>		13. State <b>New Mexico</b>		17. Elevations (DF, RKB, RT, GL)* <b>6327' GL / 6342' KB</b>	
14. Date Spudded <b>9/28/2001</b>		15. Date T.D. Reached <b>10/6/2001</b>		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>3/27/2013 GRC</b>	
18. Total Depth: MD <b>7599'</b> TVD _____		19. Plug Back T.D.: MD <b>7599'</b> TVD _____		20. Depth Bridge Plug Set: MD _____ TVD _____	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>No new logs were run</b>		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
12 1/4"	9 5/8" / J-55	36#	0	275'	n/a	139 sx-Premix	35bbls	Surface	9bbls
8 3/4"	7" / J-55	20#	0	3623'	n/a	609sx-Premium Lite	217bbls	Surface	80bbls
6 1/4"	4 1/2" / J-55	10.5#	0	7599'	n/a	384sx-Premium Lite	246bbls	2623'	n/a
OIL CONS. DIV DIST. 3									

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8", 4.7#, J-55	7497'	n/a							

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No. Holes	Perf. Status
A) Point Lookout	5364'	5670'		ISPF	.34"	25	open
B) Menefee	5112'	5266'		ISPF	.34"	25	open
C) TOTAL						50	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.		Amount and Type of Material	
Depth Interval			
5364' - 5670'		Acidize w/ 10bbls of 15% HCL. Frac'd w/ 139,186 gals 70QN2 Slickfoam w/ 100,300# of 20/40 Arizona sand. Pumped 83bbls fluid flush. Total N2: 1,359,000SCF.	
5112' - 5266'		Acidize w/ 10bbls of 15% HCL. Frac'd w/ 26,838 gal 70Q N2 Slick foam w/ 50,777# of 20/40 Arizona sand. Pumped 73bbls foam fluid. Total N2: 1,261,000SCF.	

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/27/2013 GRC	4/2/2013	1hr.	→	0/boph	69/mcf/h	1/bw/h	n/a		FLOWING
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
1/2"	SI-690psi	SI-688psi	→	0/bopd	1652/mcf/d	30/ bwpd	n/a		SHUT IN

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

\*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

APR 19 2013

FARMINGTON FIELD OFFICE

ANNUAL OPERATOR

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 29. Disposition of Gas (Solid, used for fuel, vented, etc.)

## TO BE SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	2264'	2347'	White, cr-gr ss	Ojo Alamo	2264'
Kirtland	2347'	2790'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2347'
Fruitland	2790'	3084'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2790'
Pictured Cliffs	3084'	3484'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3084'
Lewis	3484'	4027'	Shale w/ siltstone stringers	Lewis	3484'
Chacra	4027'	4746'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	4027'
Mesa Verde	4746'	4779'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4746'
Menefee	4779'	5333'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4779'
Point Lookout	5333'	6580'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5333'
Gallup	6580'	7355'	Lt. gry to brn calc carb micac glauc silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	6580'
Dakota	7355'	7599'	Lt to dark gry foss carb sl calc sl silty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	7355'

## 32. Additional remarks (include plugging procedure):

This is a Blanco Mesaverde & Basin Dakota commingle well under DHC530AZ.

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

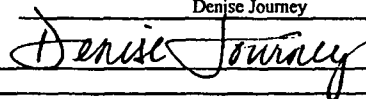
Name (please print)

Denise Journey

Title

Regulatory Technician

Signature



Date

4/17/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.