Form 3160-5 (August 2007) DEPARTMENT OF BUREAU OF LAND SUNDRY NOTICES AND Do not use this form for propo abandoned well. Use Form 316 SUBMIT IN TRIPLICATE	THE INTERIOR MANAGEMENT REPORTS ON WELLS sals to drill or to re-enter	annaton	E 5. Lease Serial No. NMINM 109386 6. If Indian, Allottee of NAT Office Managemen. 7. If Unit of CA/Agree	ement, Name and/or No.
1. Type of Well			N/A	RCVD MAY 2'13
Oil Well Gas Well Other				DIHOIL CONS. DIV.
2. Name of Operator Encana Oil & Gas (USA) Inc.			9. API Well No. 30-043-21123	DIST. 3
3a. Address 370 17th Street, Suite 1700 Denver, CO 80202 ATTN: ROBYNN HADEN	3b. Phone No. <i>(include are</i> 720-876-3941	a code)	10. Field and Pool or Wildcat Gallup	Exploratory Area
4. Location of Well (<i>Footage, Sec., T.,R.,M., or Survey Description</i>) SHL: 2325' FNL and 138' FEL, Sec 3 Township 22N Range 6W BHL: 1895' FNL and 330' FWL, Sec 3 Township 22N Range 6W			11. Country or Parish, State Sandoval, New Mexico	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION TYPE OF AC			ION	<u> </u>
 ☐ Notice of Intent ☐ Acidize ☐ Alter Casing ☐ Casing Repart 		· Recla	uction (Start/Resume) amation mplete	Water Shut-Off Well Integrity Other Casing/Cement
Final Abandonment Notice.			porarily Abandon er Disposal	
 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements; including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Set intermediate casing string and cemented 4/13/13. Gelled freshwater mud system. Hole diameter: 8.75", casing diameter: 7", casing weight and grade <u>26# J55 LTC</u>. Depth of 8.5" hole from 0 to <u>5742</u>'. Intermediate <u>casing set</u> from surface to <u>5658'</u>. Stage tool at 1926'. Top of float collar at 5612'. TOC at surface and BOC at '5658. 				
Stage 1 Cement (Pumped 4/13/13): Lead 384 sks Premium Lite FM + 3% CaCl2 + 0.25/sk Cello Flake + 5#/sk LCM-1 + 8% Bentonite + 0.4% FL-52A + 0.4% Sodium Metasilicate. Mixed at 12.1 ppg. Yield 2.13 cuft/sk. Tail 220 sks Type III Cement + 1% CaCl2 + 0.25#/sk Cello Flake + 0.2% FL-52A. Mixed at 14.6 ppg. Yield 1.38 cuft/sk. 20 bbls cement to surface. WOC 9 hours.				
Started drilling out stage tool at 1926' on 4/14/13. Tested casing and BOP on 4/14/13, pressure held at 1500# for 30 minutes. No pressure drop.				
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		· ·	r	APR 2 2 2013
				FARIANTION FIELD OFFICE BV_William_Tambekou
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Robynn Haden	Title Eng	ineering Technologie	ologist // 3	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by			* *	· •
Conditions of approval, if any, are attached. Approval of this n that the applicant holds legal or equitable title to those rights in entitle the applicant to conduct operations thereon.		e		Date
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. (Instructions on page 2)				

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