

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

APR 15 2013

2. Name of Operator

XTO ENERGY INC.

Farmington Field Office
Albuquerque, NM

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3630

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1000' FNL & 2320' FEL NENE SEC. 20 (B) -T32N-R12W N.M.P.M.

5. Lease Serial No.

NMNM019414

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NMNM102980

8. Well Name and No.

FEDERAL GAS COM 1 #2

9. API Well No.

30-045-29816

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

BR

TYPE OF ACTION

- | | | | |
|---|--|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input checked="" type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>REPERF IN</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>EXISTING FC PERFS</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has reperfed in existing FC interval and refraced the FC per the attached summary report.

RCVD APR 17 '13

OIL CONS. DIV.

DIST. 3

ACCEPTED FOR RECORD

APR 15 2013

FARMINGTON FIELD OFFICE
BY William Tamblon14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

SHERRY J. MORROW

Title REGULATORY ANALYST

Signature

Sherry J. Morrow

Date 4/12/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA

Federal Gas Com 01-02

3/20/2013 Basin Fruitland Coal Perfs 1853' – 2109'. MIRU.

3/21/2013 TOH rod subs, rods, & rotor. TOH 2-7/8", 6.5#, J-55, 8rd EUE tbg. Upr/FC perfs fr/1,853' - 1,897'. Mid/FC perfs fr/1,954' - 1,970'. Lwr/FC perfs fr/2,073' - 2,109'.

3/29/2013 MIRU WLU. Re-perf L/FC w/3-1/8" csg gun fr/2,078' - 2,092' w/3 JSPF (.41" EHD, 42 holes). RDMO WLU. Set pkr @ 2,005'. MIRU pmp trk. PT frac strg to 5,000 psig for 5". Tst OK. RDMO pmp trk.

4/2/2013 MIRU frac equip. Spearhead 1,500 gals 15% NEFE HCl dwn tbg. Frac L/FC perfs fr/2,078' - 2,109' w/87,767 gals frac fld carrying 160,000# 16/30 sd. RD frac equip. Rls pkr. MIRU WLU. RIH w/CBP & set @ 2,040'. Re-perf M/FC w/3-1/8" csg gun fr/1,970' - 1,954' w/3 JSPF (.41" EHD, 42 holes). RD WLU. Set pkr @ 2,005'. PT CBP @ 2,040' to 3,500 psig. Tstd OK. Rls pkr.

4/3/2013 RU frac equip. Spearhead 750 gals 15% NEFE HCl dwn tbg. Frac FC perfs fr/1,954' - 1,970' w/62,674 gals frac fld carrying 74,047# 16/30 sd. RD frac equip. MIRU WLU. Set CBP @ 1,933'. Re-perf Upr/FC w/3-1/8" csg gun fr/1,897' - 1,853' w/3 JSPF (.41" EHD, 63 holes). RDMO WLU.

4/4/2013 Set pkr @ 1,909'. PT CBP @ 1,933' to 3,500 psig. Tst OK. Rls pkr. RU frac equip. Spearhead 1,000 gals 15% NEFE HCl dwn tbg. Frac FC perfs fr/1,853' - 1,897' w/72,965 gals frac fld carrying 111,421# 16/30 sd. RDMO frac equip.

4/5/2013 CO fill fr/1,869' - 1,933' (CBP). DO CBP.

4/8/2013 CO fill fr/1,959' - 2,040' (CBP). DO CBP. CO fill fr/2,094' - 2,238' (PBTD).

4/9/2013 CO fr/2,234' - 2,238' (PBTD).

4/10/2013 TIH 2-7/8", 6.5#, J-55, 8rd, EUE tbg, EOT @ 2,135'. PBTD @ 2,238'. TIH rotor, rods & rod subs. RDMO. RWTP @ 4:00 p.m. 4/10/13.