

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

APR 11 2013

Farmington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
Chevron USA Inc3a. Address
ATTN: Regulatory Specialist
332 Road 3100 Aztec New Mexico 874103b. Phone No. (include area code)
505-333-1941

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

312 FSL 2019 FWL N-23-32N-13W

5. Lease Serial No.
NMSF78818A

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
USA 23-29. API Well No.
30-045-3115010. Field and Pool or Exploratory Area
Basin Fruitland11. County or Parish, State
San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Hole in tubing repair</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/15/2013
MIRU.RCVD APR 15 '13
OIL CONS. DIV.
DIST. 3

3/18/2013

Check well, SITP -180 psi, SICP - 180 psi, Bradenhead - 0 psi, Lay line to flowback tank, Open well to flowback tank and bleed down. RU Pump and lines. Pump 40 bbls down casing, PU rod handling tools
Unseat pump, POOH, LD rods and pump. Rods shoulders were wore out. Total of 61 - 3/4" rods, (16 guided) 8' & 6' pony's, 1 1/4 x 22' PR w/ liner, Pump was stuck open.
Offload new 2 3/8 tbg, RU tbg handling equipment
Pump 40 bbls down csg, ND WH, Companion flange for BOP's was wrong size, Order correct flange.
NU Companion flange, Spool, Blinds, Pipe and Annulars, RU Floor, Tongs
PU on hangar Remove 2 7/8 TIW, Install pup jt, Relandl hangar, Shell test BOP's to 1500 psi. Bleed off psi, Secure well, SDFN.

See attached pages for remainder of procedure and well bore diagram.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

April E. Pohl

Title Regulatory Specialist

Signature

April E Pohl

Date

4-11-13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

APR 12 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA

3/19/2013

Check well, SITP - 180 psi, SICP - 180 psi, Open well to flowback tank and bleed down.

Pull and LD Hangar, Install stripper, PU & RIH w/ tbg, tag on second jt 1' in (33'), POOH, LD 49 jts, SN, 4ft perf sub, full jt muleshoe. Tally same. Pipe looks good, no holes found.

Tally pipe. Load racks w/ new 2 3/8 L80. PU and RIH w/ 3 7/8" bit, bit sub on 50 jts 2 3/8 tbg to 1583'

POOH w/ bit and scraper, LD tools

PU & RIH w/ RBP(G-Plug), Attempt to set at 1400', Could set and release but would not grip, attempt several times w/out success, POOH. PU & RIH w/ Model M. Set at 1400',

Load and test csg and plug to 500 psi, Test good, Bleed down. Secure well, SDFN.

3/20/2013

Check well, SITP - 0 psi, SICP - 0 psi, Open well to flowback tank, warm up equipment

POOH w/ 11 stnds, PU Mod M plug, RIH w/ 7 stands, Set plug at 520'. Release and POOH.

RD Floor, tongs, ND BOP's, annular, pipe, blind, spool.

ND old WH, NU W2 7 1/16 3K x 4 1/2" w/ 2" x 6" XH SO w/ 3K valves, Tbg Hangar w2B 7 x 2 3/8

NU Spool, Blind, Pipe and annulars, Test flange to 1200 psi.

RIH, Latch plug @ 520', Release and POOH, LD plug, RIH, Latch plug @ 1400', Release, let equalize and POOH, LD plug

PU & RIH w/ 3 7/8" bit, bit sub on 48 jts 2 3/8" tbg

Secure well, SDFN.

3/21/2013

Check well, SITP - 0 psi (string float), SICP - 190 psi, Open well to flowback tank. Warm up equipment

RIH, tag fill @ 1624 on 52 jts, Install new stripper, RU Chicksan. Start air, Establish circulation @ 350 psi.

Cleanout fill from 1624' to 1640' pipe meas, found hard bttm, Recovering small amount of frac sand, small amount of coal, black wtr. Pumping 14 BWPH mist @ 300 psi. Wtr cleaned up.

SD air, LD 4 jts, POOH w/48 jts. PU & RIH w/ muleshoe(22.42), SN(1.10), 48 jts 2 3/8" 4.7# L80 tbg(1518.72),

8' x 2 3/8 pup jt(8.10), 6' x 2 3/8 pup jt(6.15), slick jt(32.00), PU Hangar(0.70) and land tbg. EOT- 1594.18, SN - 1572

RD Floor, Tongs, ND BOP's, NU B1 adapter, radigan and pump tee, Test Void to 1500 psi. Test good. Secure well, SDFN.

3/22/2013

Check well, SITP - 0 psi, SICP - 190 psi, Open well to flowback tank and bleed down.

PU & RIH in singles w/ 2" x 1 1/2" x 14 RWAC-Z pump (#CX610), 2" Stabilizer Bar, 3 - 1 1/4" x 25' Sinker bars, 4 - 3/4" T-54 2" Guided 5 per x 25' rods, 55 - 3/4 x 25' rods, T54 Plain, Space out w/ 1 1/4" x 22' Polish Rod, Load well and test tbg to 500 psi. Check pump action w/ rig, Good pump action.

RDMO.



Wellbore Schematic

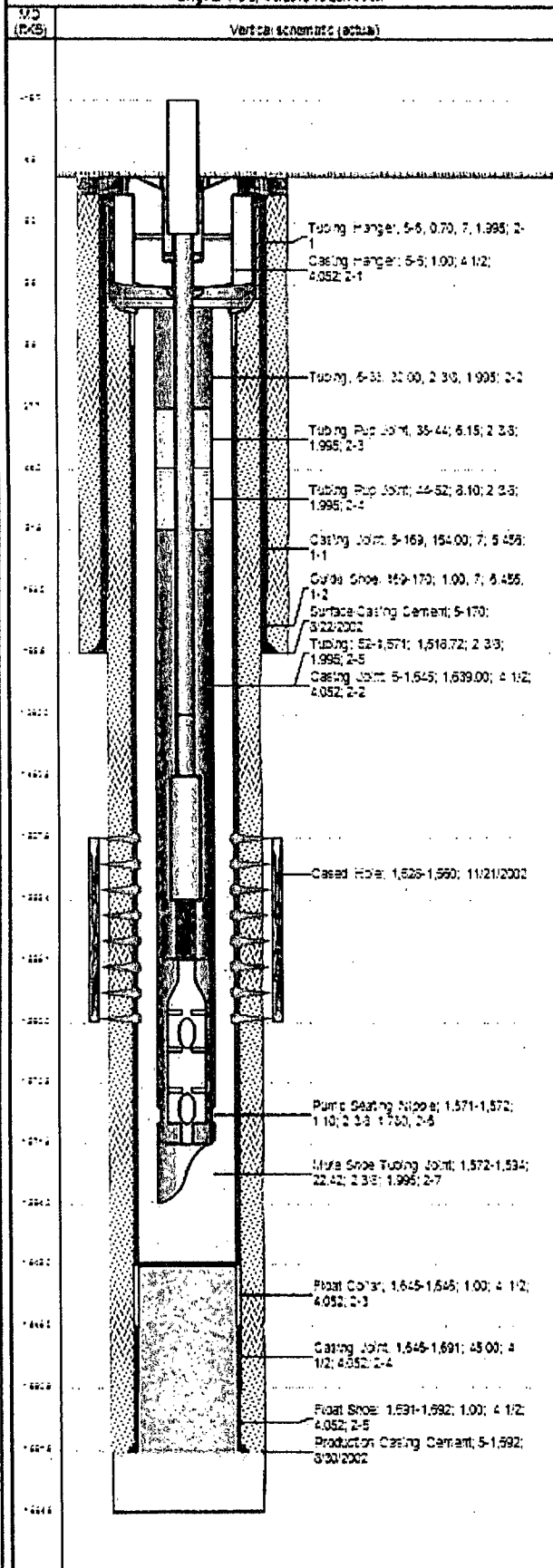
Well Name
USA 23-2

12352

Field Name
Basin (New Mexico)

Business Unit
Mid-Continent/Alaska

Original Date: 4/9/2013 10:23:14 AM



Job Details

Job Category	Start Date	Revised Date
Major Rig Work Over (MRWO)	3/15/2013	

Casing Strings

Csg Des	OD (in)	WT (lb/ft)	Grade	Top Thread	Set Depth (MD) (FCS)
Surface	7	20.00	J-55		170
Production Casing	4 1/2	10.50	J-55		1,692

Tubing Strings

Tubing - Production set at 1,594.2(FKB on 3/21/2013 14:00)

Tubing Description	Run Date	String Length (ft)	Set Depth (MD) (FCS)
Tubing - Production	3/21/2013	1,589.19	1,594.2

Item Des	Size	OD (in)	WT (lb/ft)	Grade	Len (ft)	Set Depth (FCS)
Tubing Hanger		7			0.70	5.7
Tubing	1	2 3/8	4.70	L-80	32.00	37.7
Tubing Pup Joint	1	2 3/8	4.70	L-80	6.15	43.8
Tubing Pup Joint		2 3/8	4.70	L-80	8.10	51.9
Tubing	48	2 3/8	4.70	L-80	1,518.72	1,570.7
Pump Seating Nipple		2 3/8			1.10	1,571.8
Mule Shoe Tubing Joint	1	2 3/8			22.42	1,594.2

Rod Strings

Rods-Long on 3/22/2013 08:00

Rod Description	Run Date	String Length (ft)	Set Depth (FCS)
Rods-Long	3/22/2013	1,588.70	1,572.0

Item Des	Size	OD (in)	WT (lb/ft)	Grade	Len (ft)	Set Depth (FCS)
Polished Rod	1	1 1/4			22.00	5.3
Sucker Rod	55	3/4	1.63	C	1,375.00	1,380.3
Sucker Rod, Guided 5 per	4	3/4	1.63	C	100.00	1,480.3
Sinker Bar	3	1 1/4	4.17		75.00	1,555.3
Stabilizer bar	1	3/4			2.70	1,558.0
Rod Pump 2 x 1 1/2 x 14 RWAC -Z	2				14.00	1,572.0

Perforations

Date	Top (FCS)	Sho (FCS)	Shot Size (ends-ft)	Entered Shot Total	Zone & Completion
11/21/2002	1,528.0	1,560.0	6.0		Fruitland Coal, Original Hole

Other Strings

Run Date	Put Date	Set Depth (FCS)	Com

Other In Hole

Des	Top (FCS)	Sho (FCS)	Run Date	Put Date	Com
Cement	1,645.0	1,692.0	8/31/2002		