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Form 3160-5  
(August 2007)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APR 11 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010Farmington Field  
Bureau of Land Management

Lease Serial No.

NM-03195-A

## SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

## 1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

## 2. Name of Operator

Burlington Resources Oil &amp; Gas Company LP

## 3a. Address

PO Box 4289, Farmington, NM 87499

## 3b. Phone No. (include area code)

(505) 326-9700

## 7. If Unit of CA/Agreement, Name and/or No.

## 8. Well Name and No.

Sullivan 1N

## 9. API Well No.

30-045-35177

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit G (SW/NE), 1650' FNL &amp; 2597' FEL, Section 7, T30N, R10W

Bottomhole Unit B (NW/NE), 710' FNL &amp; 2065' FEL, Section 7, T30N, R10W

## 10. Field and Pool or Exploratory Area

Blanco MV/Basin DK/Basin MC

## 11. Country or Parish, State

San Juan, New Mexico

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Casing Sundry
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

## 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

03/31/13 MIRU AWS 730. NU BOPE. PT csg to 600#/30min @ 13:00hrs on 04/01/13. Test-OK. PU & TIH w/ 8 3/4" bit. Tagged @ 316' & DO cmt to 354'. Drilled ahead to 4987' - Inter TD reached 04/03/13. Circ. Hole & RIH w/ 115jts, 7", 23#, J-55, LT&C csg set @ 4962'. Pre-flushed w/ 10bbbls of FW, 10bbbls GW & 10bbbls of FW. Pumped Scavenger w/ 19sx(57cf-10bbbls=3.02yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 8% Bentonite, 0.4% SMS. Pumped Lead w/ 600sx(1278cf-227bbbls=2.13yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 8% Bentonite, 0.4% SMS. Pumped Tail w/ 122sx(168cf-30bbbls=1.38yld) Type III cmt w/ 1% CaCl, 0.25 pps celloflake, & 0.2% FL-52. Dropped plug & displaced w/ 190bbbls FW. Bumped plug @ 16:25hrs on 04/05/13. Circ. 94 bbls of cmt to surface. WOC. PT csg to 1500#/30min @ 0:30hrs on 04/06/13. Test -OK TIH w/ 6 1/4" bit. Tagged cmt @ 4916'. Drilled out cmt & drilled ahead to TD at 7539'. TD reached on 04/07/13. Circ. Hole & RIH w/ 179 jts (BTC - 13, STC - 166), 4 1/2", 11.6#, L-80, LT&C csg set @ 7538'. RU to cmt. Pre-flushed w/ 10bbbls GW & 2bbbls of FW. Pumped scavenger w/ 9sx(28cf-5bbbls-3.10yld) Premium lite HS FM, 0.25pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1% FL-52. Tail w/ 222sx(440cf-78bbbls-1.98yld) Premium lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1% FL-52. Dropped plug & displaced w/ 117bbbls FW. Bumped Plug. RD Cmt. WOC. ND BOPE NU WH RD RR @ 03:00hrs on 04/07/13. AV

RCVD APR 16 '13

OIL CONS. DIV.  
DIST. 3

PT will be conducted by Completion Rig. Results &amp; TOC will appear on next report.

## 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Arleen White

Staff Regulatory Tech

Title

Signature

Arleen White

Date

4/10/13

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD AV

FARMINGTON FIELD OFFICE  
BY William Tambakan

PC